

WRS COMPLETION REPORTREISSUES
PI# 30-T-0005 07/21/86 SEC 20 TWP 15S RGE 30E
30-005-00504-0001 PAGE 1NMEX CHAVES * 660FSL 1980FEL SEC
STATE COUNTY FOOTAGE SPOT
WESTBROOK V H D X WSD
OPERATOR KINAHAN V G FEDERAL
1
WELL NO. 4004DF LEASE NAME CEDAR POINT
OPER ELEV FIELD POOL AREA
API 30-005-0050LEASE TYPE NO. PERMIT OR WELL I.D. NO.
02/11/1985 04/07/1985 ROTARY GAS-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
10200 WOLFCAMP NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11157 PB 9920 OTD 11157 FM/TD DEVONIAN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

24 MI E LAKE ARTHUR, TX

WELL IDENTIFICATION/CHANGESFIELD CHGD FROM UNDESIGNATED
LSE CHGD FROM KINNIHAN V G FEDERAL
ZONE CHGD FROM MORROW
WELL STATUS CHGD FROM OIL-WO**CASING/LINER DATA**CSG 5 1/2 @ 8002 W/ 79 SACKS 01
(TIE-BACK)**INITIAL POTENTIAL**IPF 376 MCFD 6HRS
WOLFCAMP PERF W/ 11/IT 8060- 8070 005
PERF 8060- 8070
TP 1900
GTY 65.0
P/L CON CABOT CORP
POT BASED ON 6 HR TEST
CK NOT RPTD
FCP PKR
NO TREATMENT RPTD
GOR NOT RPTD
GTY GAS NOT RPTD

CONTINUED IC# 300057021684

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CORPORATIONPI-WRS-GF
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WESTBROOK V H
1 KINAHAN V G FEDERAL D X WSD

PRODUCTION TEST DATA

DEVONIAN PERF	11049-11071	002
PERF 11049-11071		
BRPG 11049-11071	DEPTH 10200	
MORROW PERF	W/ 2/FT 9926- 9939	003
PERF 9926- 9939		
ACID 9926- 9939	2250GALS	
81000 SCF	7 1/2%	ADDTVNTGN
BRPG 9926- 9939	DEPTH 9920	
SWBD W/NS		
MORROW PERF	W/ 2/FT 9838- 9848	004
PERF 9838- 9848		
ACID 9838- 9848	500GALS	
7 1/2%		
SWBD W/NS		

DRILLING PROGRESS DETAILS

WESTBROOK V H
BOX 2268
HOBBS, NM
505-393-9714
OWWO: OLD INFO: FORMERLY TEXACO INC
#1 KINAHAN FEDERAL. ELEV 4004 DF. SPUD 6/10/60
13 3/8 @ 478 W/400 SX, 8 5/8 @ 2960 W/600 SX,
5 1/2 @ 11157 W/300 SX. LOG TOPS: ATOKA
9743, MISSISSIPPIAN LOWER 10626, DEVONIAN
10984. OTD 11157. PB 11155. COMP 8/19/60.
IPF 1346 BOPD THRU 32/64 CHK. PROD ZONE:
DEVONIAN 11049-11071.
12/18 LOC/1984/
10/02 11157 TD, PB 9920, WOPT
10/02 CO TO 8002
RAN 5 1/2 TIE-BACK CSG TO REPLACE 5 1/2 CSG
SECTION PREVIOUSLY PULLED
DOC TO 10200
07/15 OPERATOR ADVISED NMOCD THAT THEY COULD NOT PLUG
OFF NON-PRODUCTIVE MORROW ZONE 9838-9848 DUE TO
DOWNHOLE PROBLEMS THAT MIGHT ENDANGER WOLFCAMP
PRODUCTION.

CONTINUED

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WESTBROOK V H
1

KINAHAN V G FEDERAL

D X WSD

DRILLING PROGRESS DETAILS

04/30 11157 TD, PB 9920
COMP 4/7/85, IPF 376 MCFGPD, 6 HR TEST,
CK (NR), GTY GAS (NR), GOR
(NR), GTY 65, FTP 1900,
FCP PKR
04/30 PROD ZONE - WOLFCAMP 8060-8070
05/28 WOLFCAMP SHALLOWER POOL DISCOVERY
REISSUE TO CORRECT WELL STATUS
REPLACEMENT FOR CT ISSUED 5/5/86
07/15 REISSUED TO CORRECT IP & ADD PROD TEST &
DRLG COMMENTS
REPLACEMENT FOR CT ISSUED 6/2/86

All distances must be from the outer boundaries of the Section.

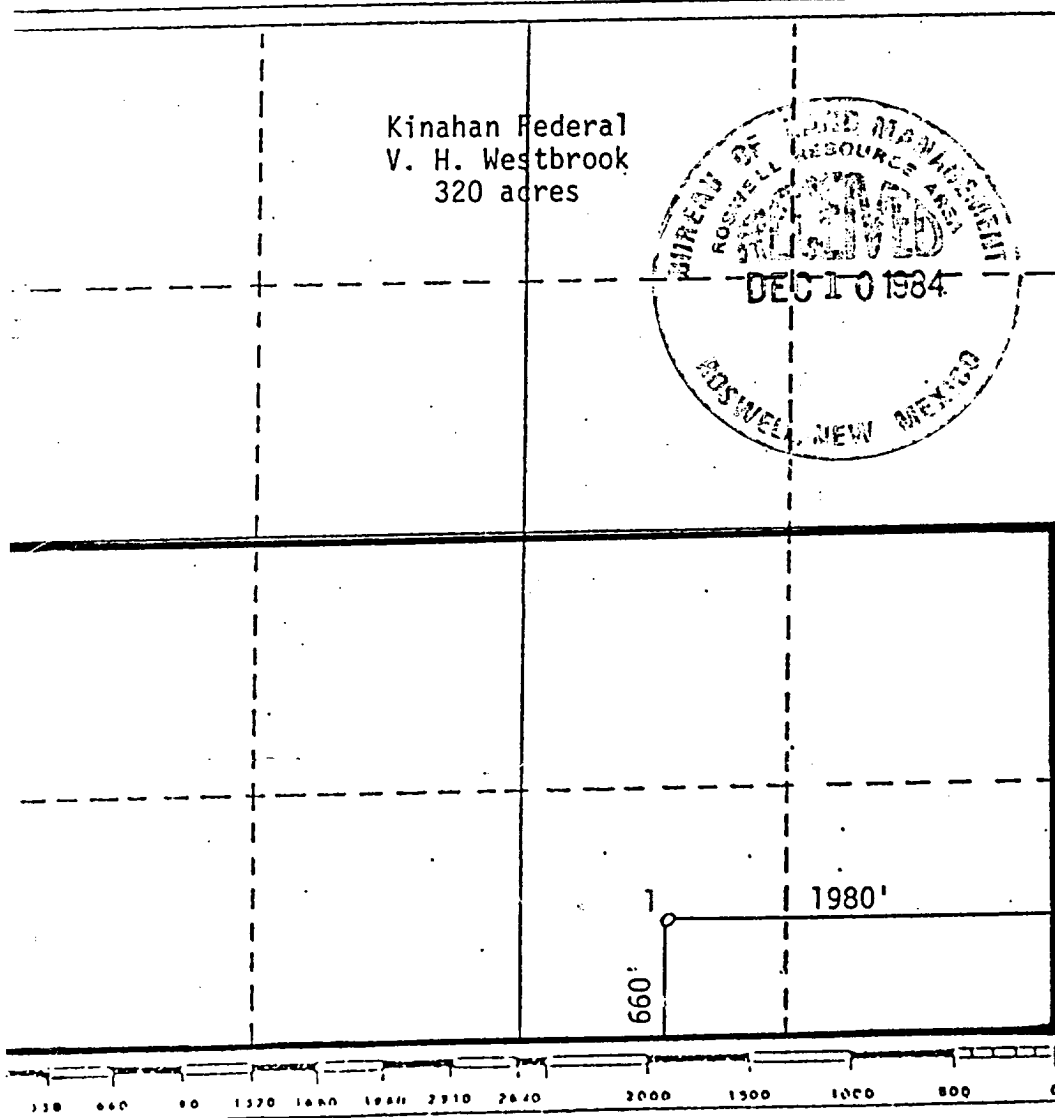
Owner V. H. Westbrook			Lease Kinahan Federal		Well No. 1
Section Letter 0	Section 20	Township 15 South	Range 30 East	County Chaves	
Actual Postage Location of Well: 660 feet from the South line and 1980 feet from the East line Section 20					
Ground Level Elev. 3978	Producing Formation Wolfcamp	Pool Undesignated		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

V. H. Westbrook

Name
Position **Manager**
V. H. Westbrook
Company
12/7/84
Date

I hereby certify that the well is shown on this plat was plotted from notes of actual surveys made by under my supervision, and that this is true and correct to the best knowledge and belief.

5/13/60

Date Surveyed
J. J. Velten
Registered Professional Engineer and/or Land Surveyor

8174

Certificate No.

RECEIVED

JUN 14 1985

1985 JUN 14