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LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company U. S. Smelting Refining & Mining Co Address Box 1877, Midland, Texas
Lessor or Tract Hinkle Field Wildcat State New Mexico
Well No. 2 Sec. 22 T. 15S R. 30E Meridian _____ County Chaves
Location 330 ft. N. of N. Line and 330 ft. E. of W. Line of Section _____ Elevation 4979 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. W. Davis

Date 6-21-1955 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-7, 1955 Finished drilling 6-20, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2460 to 2510 No. 3, from 2460 to 2510 salt water
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32.75	8 rd	Smis	157'	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	157	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2795 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was None barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. None Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. None

EMPLOYEES

_____, Driller _____, Driller
C. S. Land, Driller A. B. Singleton, Driller

FORMATION RECORD

Steele Bay 1188				
FROM--	TO--	TOTAL FEET	FORMATION	
0	30	30	Surface sand	
30	85	55	Red beds	
85	210	125	Sand	
210	485	275	Red bed with thin sand streaks	
485	740	265	Sand	
740	780	40	Anhydrite	
780	820	40	Red bed and sand	
820	840	20	Anhydrite and dolomite	
840	1550	710	Salt	
1550	1630	80	Anhydrite and salt	

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HISTORY OF OIL OR GAS WELL

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