



NEW MEXICO OIL CONSERVATION COMMISSION

NOBES OFFICE Santa Fe, New Mexico

1956 NOV 20 PM WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company
(Company or Operator)

State LAND
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 25, T. 15-S, R. 30-E, NMPM.

Caprock Queen Pool, Chaves County.

Well is 660 feet from South line and 330 feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is 139901

Drilling Commenced 7-9, 1956. Drilling was Completed 7-23, 1956.

Name of Drilling Contractor: Garton Drilling Company

Address: Box 348, San Angelo, Texas

Elevation above sea level at Top of Tubing Head: 4255'

The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7#	New	310	Guide	None		Surface
5-1/2"	14#	New	2925	Guide	2485'		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	316	140	House plug		
7-5/8	5-1/2	2931	150	House plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 3035-3105 with 1000 gal. acid, sand oil cracked 2931-2998 with 20,000 gallons oil containing 1 pound sand.

Result of Production Stimulation: Dry Hole

Denth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3105 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Completed as dry hole., 19.

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1090' (+ 3169)	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 2125' (+ 2134)	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 2940' (+ 1319)	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	565	565	Red Bed				
565	1070	505	Red Bed and Sandy shale				
1070	1170	100	Anhy.				
1170	1590	380	Anhy. & shale				
1590	2020	470	Anhy. & salt streaks				
2020	3105	1085	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Stanolind Oil and Gas Company

Address. Box 68

Name. R. L. Hendrickson

Position or Title. Field Superintendent

(Date)