

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
ROSWELL, NEW MEXICO 88240
SUBMIT IN THE (Other Instructions)

Form approved by
Budget Bureau No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM-32409

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
McClellan Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
660' FNL & 330' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)
4012' D.F.

8. FARM OR LEASE NAME
SAM Federal

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T15S-R30E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRAC TURE TREAT

MULTIPLE COMPLETION

FRAC TURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

CEASE WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (SPECIAL PROVISIONS OR COMPLETION OPERATIONS: Identify state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug and abandon re-entered well as follows:

Well Data: 4-1/2" casing to 10,489'. TOC - 8360' by cement bond log.
Perfs: 10,363' - 10,367' with 6 holes - dry, set CIBP at 10,300' with 20' cement on top.
10,164' - 10,171 with 10 holes - dry, set CIBP at 10,100' with 20' cement on top.
9884' - 9888' with 15 holes - slight gas show, fraced with 20,000 gals. gelled acid with slight oil and gas show. Set CIBP at 9790' with 2 sx cement on top.
9695' - 9703' with 6 holes - slight oil show
8-5/8" casing set at 3000'. Circulated cement.
13-3/8" casing set at 469'. Circulated cement.

See attached plugging procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

9/24/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE
PETER W. CHESTER

OCT 1 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Plugging Procedure

- a. Run tubing open-ended to 9760'. Load hole with 10 ppg mud. Spot 25 sx Class H cement plug across perfs. Tag plug.
- b. Shoot off 4-1/2" casing at 8300' and pull casing.
- c. Load hole again with mud. Spot 50 sx plug through tubing "in and out" of casing stub at 8300'.
- d. Spot 50 sx plug at 7820' to cover Wolfcamp top at 7778'. Top of plug at 7720'. *Tag plug*
- e. Spot 50 sx plug across Glorieta top at 4594'. Plug from 4540'-4640'.
- f. Spot 50 sx plug across 8-5/8" casing shoe. Plug from 2950' to 3050'. *Tag plug.*
- g. Spot 25 sx plug across 13-3/8" shoe inside 8-5/8" casing from 410' to 510'.
- h. Spot 10 sx plug at surface.

Install dry hole marker. Clean and rip location.