

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.6. LEASE DESIGNATION AND SERIAL NO.  
New Mexico 8043  
Special Land Use Permit  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Well Completed P & A	7. UNIT AGREEMENT NAME None
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME B. E. Spencer "B" Federal
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 660' from the North Line and 330' from the West Line of Section 28, Township 15-S, Range 30-E, Chaves County, New Mexico.	10. FIELD AND POOL, OR WILDCAT Little Lucky Lake Area
14. PERMIT NO. Regular	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-15-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4012' (D. F.)	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Re-Entry to convert to SWD ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO HAS CONVERTED SUBJECT WELL TO SWD IN THE FOLLOWING MANNER:

1. Rig up and drill out cement plug at surface and clean out hole to 2930'. Tested casing to 1000# for 30 minutes.
2. Perforated 8 5/8" O. D. Casing w/2 JSPI 2450', 2563', 2590', 2593', 2615', 2629', 2644', 2653', 2669', 2694', 2702', 2706', 2716', 2755', 2772', 2782'.
3. Ran 3" frac tubing w/packer and set @ 2404'.
4. Acidize perforations 2450'-2782' w/2500 gals. 15% regular acid.
5. Pump 80 Sx. Class "C" Cement w/2% CaCl in 8 5/8" casing annulus above perforations.
6. Frac perforations 2450'-2782' w/10,000 gals. brine water containing 1 1/2# 20-40 sand per gallon.
7. Pulled 3" frac tubing and run 2 3/8" internally plastic lined tubing with packer and set @ 2404'.
8. Put on injection December 20, 1968.

RECEIVED  
DEC 24 1968  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

RECEIVED  
DEC 4 1969  
O. C. C.  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

DATE December 23, 1968

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

R. L. BECKMA

\*See Instructions on Reverse Side