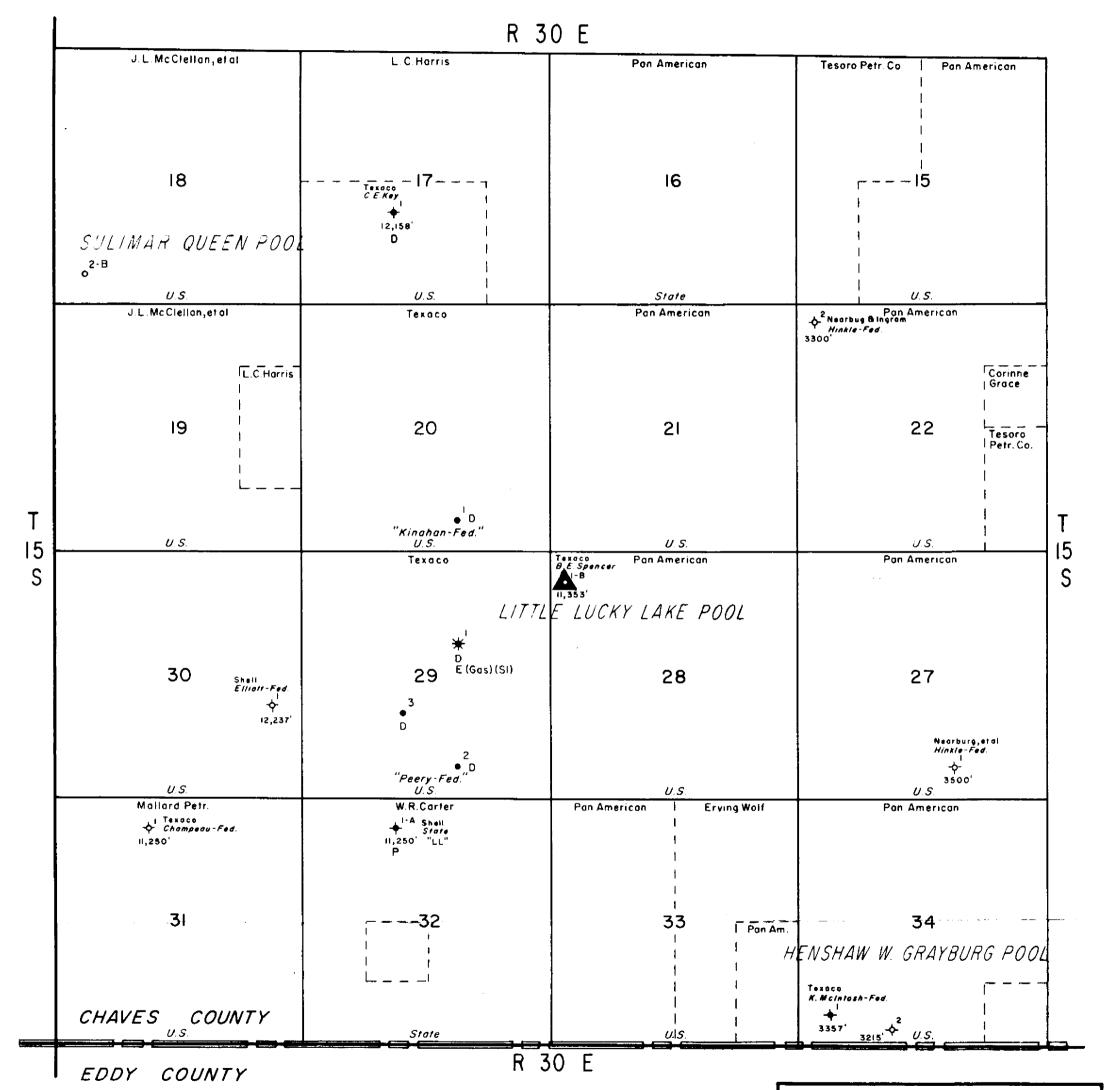
### NEW MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR TEXA	Box 728	Box 728 - Hobbs, New Mexico									
B.E. Spencer 'B' Federal				·.	Little Lucky Lake Area				Chaves		
LOCATION	NIT LETTER	n	WELL IS LOCATED_	660	FEET FR	<u> </u>	North	LINE AND	330	FEET FROM 1	
West L	INE, SECTION	<b>28</b> ,	OWNSHIP 15 SC	outh ,	ANGE 30 Eas	st	NMPM.				
			<del></del>		TUBING DAT		- 1 1				
NAME OF STRING		SIZE	E SETTING DEPTH		SACKS CEMENT		TOP OF CEMENT		TOP DETERMINED BY		
	1:		4691		600 sxs		Surface		Visual		
NTERMEDIATE	8-5/8"		30001		li00 sxs.		Unknown		Calculates 3950' of fill w/50% fillup		
ONG STRING	· •	-			•					factor	
TUBING	· · · · · · · · · · · · · · · · · · ·			NAMI	, MODEL AND DI	EPTH OF T	UBING PACKER				
		2-3/8"	24001	Ten	sion Type	(pro	bably Bake	er Model	1AD1)	@ 2400°	
NAME OF PROPOSED IN		MATION			TOP OF FORM	ATION 2428 *		ВОТТОМ О	F FORMATION 2822 1		
S INJECTION THROUGH	TUBING, CAS	ING, OR ANNULUS?	1		· 1	OPOSED II	NTERVAL(S) OF INJ				
Tubing	DRILLED FOR	IF ANSWER	POT	oratic		UIV DBII	2450'-2782	<u> </u>	EVER SEEN S	EBEOBATED IN	
SPOSAL?			Well (P&A	iell (P&A on completion			ZONE O		THE THAN THE PROPOSED INJECTIONE?		
IST ALL SUCH PERFO	RATED INTERV	ALS AND SACKS OF	CEMENT USED TO S	EAL OFF O	R SQUEEZE EACH						
PEPTH OF BOTTOM OF TRESH WATER ZONE IN 250	DEEPEST I THIS AREA	_	DEPTH OF BOTT OIL OR GAS ZON	OM OF NEXT	T HIGHER AREA		DEPTH OF TO	OP OF NEXT L ZONE IN THIS	AREA		
NTICIPATED DAILY INJECTION VOLUME INBELS.)	650	2650	OPEN OR	Closed TY	PE SYSTEM IS INJE		ECTION TO BE BY GRAVITY OF				
ISWER YES OR NO WHETHER THE FOLLOWING WATER IALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR D OCK, IRRIGATION, OR OTHER GENERAL USE —		OLLOWING WATERS A BE UNFIT FOR DOME RAL USE —	ARE MIN-		OBE DISPOSED OF NATUE		ZONE		water analyses attached? (for water to be dis		
AME AND ADDRESS OF					<del></del>	l		<u> </u>		posec	
IST NAMES AND ADDR	ESSES OF ALL	MS, IRC., L OPERATORS WITHIN	ONE-HALF (1) MI	LE OF THIS			<b>∞ 88240</b>				
AVE COPIES OF THIS ENT TO EACH OF THE	APPLICATION FOLLOWING?	BEEN SURFACE OV			EACH OPERATI	DR WITHIN	ONE-HALF MILE	THE NEW M	MEXICO STATE	E ENGINEER	
RE THE FOLLOWING I His application (se	THE FOLLOWING ITEMS ATTACHED TO PLAT OF AREA S APPLICATION (SEE RULE 701-B)			ELECTRICAL		Yes		DIAGRAMM	YOS		
	I hereby	certify that the in			and complete				belief. er 8, 1	<b>96</b> 8	
70	(Signature)	6y V			(Title)				(Date		

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.



LEGEND-

D - DEVONIAN

E - ELLENBURGER

P - PENNSYLVANIAN

A - PROPOSED SALT WATER DISPOSAL WELL

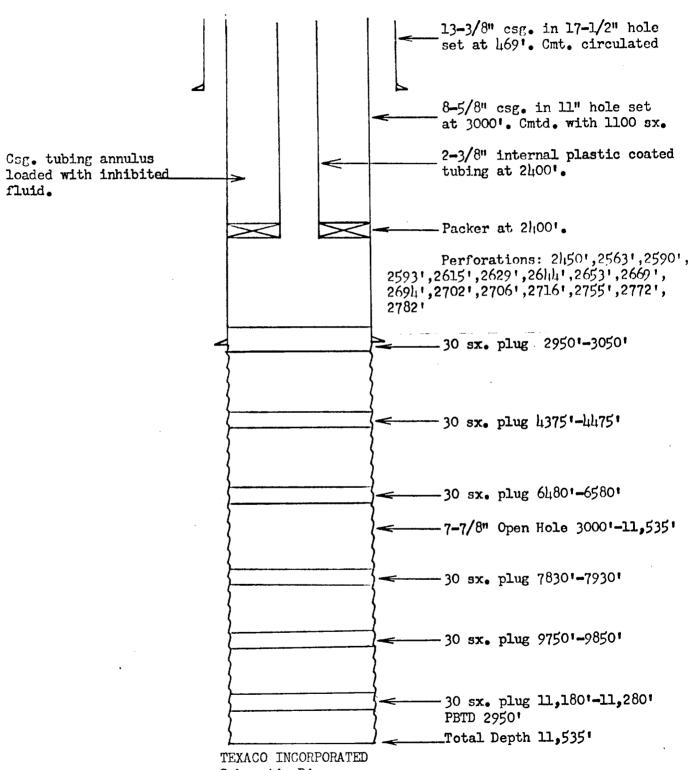
TEXACO INC.
MIDLAND DIVISION

LITTLE LUCKY LAKE POOL

CHAVES COUNTY, NEW MEXICO

SCALE: 2000' 4000'

DRAWN BY: FMR DATE: 11-5-68



TEXACO INCORPORATED
Schematic Diagram
Proposed Salt Water Disposal Completion
SPENCER FEDERAL "B" NO. 1
CHAVES COUNTY, NEW MEXICO

Movember 8, 1968

Bogle Farms, Inc. Dexter, New Mexico 88230

Re: REQUEST FOR WAIVER
SWD Application
Little Lucky Lake Pool Area
Chaves County, New Mexico

Gantlemen:

Attached please find an application for salt water disposal into the Queen formation in TEXACO's plugged and abandoned B. E. Spencer "B" Federal Well No. 1, Chaves County, New Hexico. It is believed that the application and the letter of transmittal will explain TEXACO's proposal in full, however, if you have any questions please advise.

Since the "no-pit" order deadline is very close it would be appreciated if you would sign the attached waiver, forward one (1) copy to the NMOCC and one(1) to TEXACO Inc. at your earliest convenience.

Yours very truly.

H. D. Raymond District Superintendent

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Attachment

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November 8, 1968

Pan American Petroleum Corp. P. O. Box 68 Hobbs, New Mexico 88240

Re: REQUEST FOR WAIVER
SWD Application
Little Lucky Lake Pool Area
Chaves County, New Mexico

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EDMo-ema

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New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: SWD Application TEXACO inc. B.E. Spencer 'B' Fed. Well No. I Chaves County, New Mexico

### **Gontlomen:**

TEXACO Inc. has advised by copy of an application with attachments of their proposal to re-enter their B.E. Spencer 'B' Federal Well No. 1, located 660' FNL and 330' FWL of Section 28, T-15-S, R-30-E, Chaves County, New Mexico, and complete it as a SWD well in the Queen Formation from 2450' to 2782'.

The undersigned, as an Operator within one-half mile of the proposed SWD well, or as surface lesses, hereby walves objection to TEXACO's described application.

Signed
Company
Date

# URTON DIVISION LABOR

### HALLIBURTON COMPANY

LOVINGTON. NEW MEXICO

No...W1\_62\_62

### LABORATORY REPORT

Date ....February 12, 1962 This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may how To Texaco, Inc ever, be used in the course of regular business operations by any person or concern and employees thereof receiving Box 727 such report from Halliburton Company. Lovington, New Mexico Date Received ..... Well & Lease Peery Fed # 2. Depth ....... Formation ..... Devonian Location Little Lucky Lake Field Source Well Head 1.038 Specific gravity 60/60 Color, filtrate .....619..... pH Resistivity ppm (mpl) .27,700 Chlorides, C1 ... Med...(2500) Sulfates, SO4 425 Alkalinity, HCO3 1.840 Calcium, Ca 925 Magnesium, Mg Iron. Fe Negl..... 15,400 Sodium, Na\* ...Negl..... Sulfides, H2S Remarks: ppm equals Parts per million uncorrected or milligrams per liter \* includes Potassium as Na. Respectfully submitte HALLIBURTON COMPANY Laboratory Analyst

Dave Sutton, Division Chemist

Brenser