

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Paloma Resources, Inc.

3. Address and Telephone No.

P.O. Box 1814 Roswell, NM 88201 505-622-0770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Sec. 29-T15S-R30E

5. Lease Designation and Serial No.

91NM-0338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Peery Fed. #1

9. API Well No.

30-005-00514-0002

10. Field and Pool, or Exploratory Area

Little Lucky LaKE Dev.

11. County or Parish, State

Chaves Co, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion, Install Facilities.

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-6-93 thru 1-4-94

Move in and rig up pulling unit. Clean out wellbore to 7304'. Rig up and run 7337' 5 1/2" 17# J-55 LT&C casing. Tie casing together at 7304. Cut off casing and nipple up tubing head. Test casing to 1000# for 30 min and held OK. Drill out cement plugs and CIBP's to 11,050'. Go in hole with Guiberson Uni-V packer and 2 7/8" tubing. Set packer at 10,928'. Swab well and started flowing from old existing Devonian perfs from 11,008'--11,028'. Rig down and move out pulling unit. Lay 2 7/8" flowline from well to line heater on NW corner of loc. Run 2 7/8" flowline to existing battery via existing right of way. Flow test well for 24 hours. Flowed 405 bbls oil, 790 mcf gas and 0 water. Flowing tubing pressure--1420# on 12/64 choke.

14. I hereby certify that the foregoing is true and correct

Signed

Peter W. Chester

Title

Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
PETER W. CHESTER

Date

1-10-94

MAY 23 1994

Date

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side