

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYCOPY  
SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Little Lucky Lake Unit

8. FARM OR LEASE NAME

Peery Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T-15-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell is located 1980' FNL & 1980' FEL of  
Section 29, T-15-S, R-30-E, Unit Letter 'G', Chaves Co.,  
New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3981' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

Plugback &amp; Recompletion in Queen

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up.
2. Set CIBP @ 9500' & spot 35' (4 sx) cement on top of plug.
3. Set CIBP @ 8475' & spot 35' (4 sx) cement on top of plug.
4. Spot 70 sx cement plug 7344-7130' (214').
5. Spot 70 sx cement plug 6395-6200' (195').
6. Spot 70 sx cement plug 4345-4145' (200').
7. Pumped 320# wood fiber & 100 sx cement plug from 2998-2870 (128') WOC.
8. Test casing w/500# for 30 minutes 3:30-4:00 P.M., 10-19-76. Tested O.K.
9. Perforate 9-5/8" csg w/2 JSPF from 2197'-2206'.
10. Set packer @ 2080'. Acidize perforations 2197-2206' w/1500 gals. 15% NEacid.
11. Reset packer @ 2145'. Frac perforations 2197-2206' w/20,000 gals gelled cross linked polyines w/2% KCL containing 12,000# 100 mesh sand, 12,000# 20/40 sand & 5000# 10/20 sand. Flush w/50 bbls. 2% KCL water.
12. Workover unsuccessful. Well shut in 11-9-76 pending further study.

RECEIVED

NOV 15 1976

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE 11-12-76

(This space for Federal or State office use)

APPROVED BY *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE NOV 16 1976

UNLESS FURTHER APPROVED, WELL MUST  
BE PUT TO BENEFICIAL USE OR PLUGGED BY  
APRIL OCTOBER

OCT 17 1977

\*See Instructions on Reverse Side