

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Little Lucky Lake Unit

8. FARM OR LEASE NAME

Peery Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Little Lucky
Lake Queen11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 29,
T-15-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell is located 1980' FNL & 1980' FEL of
Section 29, T-15-S, R-30-E, Unit letter G, Chaves Co.
New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3981' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHARGE PLUG ☐(Other) Recomplete in Queen ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig Up. Install BOP.
2. Set CIBP in 5 1/2" CSG @ 9500'. Dump 4 sx (35') cmt. on top of plug.
3. Set CIBP in 5 1/2" csg @ 8475'. Dump 4 sx (35') cmt. on top of plug.
4. Run freepoint. Cut & pull approx. 7200' 5 1/2" csg.
5. Spot 25 sx. (100') cement plug across csg. stub.
6. Spot 40 sx. (100') @ formation tops as follows:
Abo - 6420'
Glorieta - 4350'
7. Spot 60 sx. (150) cement plug @ 9 5/8" csg shoe (2942').
8. Shut-In 24 hrs. Test csg.
9. Perforate 9 5/8" OD csg w/2-JSPF from 2197'-2203'.
10. Acidize perforations w/1000 gal 15% NE Acid.
11. Frac perforations w/20,000 gal. cross-linked polymer gel w/1 1/2# 20-40 sand per gal.. Swab well.
12. Install production equipment. Test & place on production.

RECEIVED
AUG 13 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. BicknellTITLE Asst. Dist. Supt.DATE 8-11-76

(This space for Federal or State office use)

TITLE _____

DATE _____

COPIATIONS OF APPROVAL, IF ANY:

APPROVED
AUG 13 1976
W. A. BICKNELL
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
AUG 2 1976
O. C. C. CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

AUG 17 1976

O. C. C.
ARTEBIA, OFFICE