

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Little Lucky Lake Unit

8. FARM OR LEASE NAME

Peery Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-15-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P.O. Box 728 - Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) Well located 1980' from the North line and 1980' from the East line of Section 29, T-15-S, R-30-E, Unit Letter 'G'	
14. PERMIT NO. REGULAR	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3968' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work on subject well has been completed:

1. Pulled Reda pump.
2. Run cement retainer and set at 11,044'.
3. Squeeze perforations 11,050'-11,134' w/300 sx Class 'C' cement w/.6% Halad 9.
4. Pulled tubing.
5. Perforate 5-1/2" casing w/1 JSPF from 11,008'-11,028'.
6. Ran tubing w/RTTS tool. Set packer at 10,967'.
7. Acidize perforations w/2000 gals. 15% NEA with 1 ball sealer after each 100 gals.
8. Kill well with formation water. Pulled tubing and RTTS packer.
9. Ran production tubing, swab and return to production.
10. On 24 hour PT ending 10:30 A.M., March 22, 1971. Flowed 126 bbls oil and 642 bbls water. Grav. 56.2, GOR 1720, 30/64" choke.

RECEIVED

MAR 25 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE March 23, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

MAR 25 1971
Date

ACTING District Engineer

*See Instructions on Reverse Side

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MAR 26 1971

OIL CONSERVATION BOARD

WASHINGTON, D.C. 20540

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MAR 26 1971

O. C. C.
ARTESIA. OFFICE