

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM-0338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Little Lucky Lake Unit	
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME Peery Federal	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1980' from the North line and 1980' from the East line of Section 29, T-15-S, R-30-E, Unit Letter G		10. FIELD AND POOL, OR WILDCAT Little Lucky Lake Devonian	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-15-S, R-30-E		12. COUNTY OR PARISH Chaves	
13. STATE New Mexico		14. PERMIT NO. Regular	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3968 (DF)			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull Reda pumping equipment.
2. Run cement retainer and set @ 11,044'.
3. Squeeze perforations 11,050' - 11,134' w/300 sx Class "C" cement w/.6% Halad 9.
4. Pull tubing.
5. Perforate w/1 JSPF from 11,008' - 11,028'.
6. Run 2-3/8" tubing w/packer and set above new perforations.
7. Acidize w/2000 gals. 15% HCL NEA. Overflush w/5 bbls produced water. After first 500 gals. drop ball sealer after each 100 gal.
8. Swab, pull tubing and packer.
9. Run Reda pumping equipment, test and return to production.

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FEB 12 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE

Superintendent

DATE February 11, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 12 1971

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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FEB 1 1971

OIL CONSERVATION COMM.
NOBBE, R. L.

RECEIVED

FEB 15 1971

O. C. C.
ARTESIA, OFFICE