- 1						
 	DISTRIBUTION		CONSERVATION COL		Form C	
-	SANTA FE	REQUEST	FOR ALLOWABLE	Service Control of the Control of th	•	edes Old C-104 and C-11 ive 1-1-65
-	FILE		AND		ter tra	
-	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL C	SAS Saco	
-	LAND OFFICE		OUL 1;	0 39 IN	169	
-	TRANSPORTER OIL					
ŀ	GAS					
	OPERATOR					
1.	PRORATION OFFICE	<u> </u>				
į	Operator TEVACO I a a					
ļ	TEXACO Inc.					
	Address					
ļ		s, New Mexico 88240	Other (Pleas	a auplain l		
	Reason(s) for filing (Check proper box)		·			
	New We!l	Change in Transporter of:			plant ow	n er ship,
	Recompletion	Oil Dry C	E lettectiv	e July I,	1969	
	Change in Ownership X	Casinghead Gas Cond	ensate			
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND I	LEASE				
;	Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas		Lease No.
ĺ	Peery Federal	Little Lucky	Lake Devonian	State, Federa	l or Fee	NM-0338-A
Ì	Location					
	, C 100	30 Feet From The North L	ine and 1980	Feet From	The E	ast
	Unit Letter G; 198	of reet From the	The dia			
	Line of Section 29 Tow	vnship 15-S Range	30-E , NMPI	м,	Chaves	County
	Ente of occiton 25					
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which appro	ved copy of this	form is to be sent)
į	Famariss Oil and Refir	aina Co.	P.O. Box 980,	Hobbs, Ne	w Mexico	88240
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address	to which appro	ved copy of this	form is to be sent)
	Continental Oll Compar		Drawer 1267, F	onca City	, Oklahom	a 74601
		Unit Sec. Twp. Rge.	Is gas actually connec			
	If well produces oil or liquids, give location of tanks.	0 20 15-8 30-	E Yes		April 25,	1963
	If this production is commingled wit	that from any other lease or pool	1 give commingling ord	er number:		
	If this production is commingled with COMPLETION DATA	n that from any other lease of poor	i, give comminging or			
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Resty. Diff. Resty
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$			1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	l
		Í				
	Perforations				Depth Casing	Shoe
	Perforations				Depth Casing	Shoe
	Perforations	TUBING, CASING, A	ND CEMENTING RECO	RD	Depth Casing	Shoe
		,	ND CEMENTING RECO			Shoe
	Perforations HOLE SIZE	TUBING, CASING, A				
		,				
		,				
		,				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH:	SET	SAG	CKS CEMENT
V.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH:	SET lume of load oil irs)	SAC	CKS CEMENT
V .	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE	DEPTH:	SET lume of load oil irs)	SAC	CKS CEMENT
v .	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH:	SET lume of load oil irs)	SAC	CKS CEMENT
V .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH:	SET lume of load oil irs)	SAC	CKS CEMENT
v .	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be able for this	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla	SET lume of load oil irs)	and must be equift, etc.) Choke Size	CKS CEMENT
V .	HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla	SET lume of load oil irs)	and must be equift, etc.)	CKS CEMENT
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure	SET lume of load oil irs)	and must be equift, etc.) Choke Size	CKS CEMENT
v .	HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure	SET lume of load oil irs)	and must be equift, etc.) Choke Size	CKS CEMENT
v .	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure	SET lume of load oil irs)	and must be equift, etc.) Choke Size	CKS CEMENT
V .	HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure	SET lume of load oil ss) ow, pump, gas l	and must be equift, etc.) Choke Size	CKS CEMENT ual to or exceed top allow
v .	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	Producing Method (Flat Casing Pressure Water-Bbis.	SET lume of load oil ow, pump, gas l	and must be equift, etc.) Choke Size Gas-MCF	CKS CEMENT ual to or exceed top allow
V .	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	e after recovery of total vo depth or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbis.	SET lume of load oil ow, pump, gas l	and must be equift, etc.) Choke Size Gas-MCF	CKS CEMENT ual to or exceed top allow
v .	HOLE SIZE TEST DATA AND REQUEST FOR ONL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	e after recovery of total vo depth or be for full 24 hou Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shu	lume of load oil irs) ow, pump, gas l CF	and must be equift, etc.) Choke Size Gravity of Co	CKS CEMENT ual to or exceed top allow ondensate
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	e after recovery of total vo depth or be for full 24 hou Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shu	lume of load oil irs) ow, pump, gas l CF	and must be equift, etc.) Choke Size Gas-MCF	CKS CEMENT wal to or exceed top allow
	HOLE SIZE TEST DATA AND REQUEST FOR ONL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	e after recovery of total vo depth or be for full 24 hou Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shu	lume of load oil irs) ow, pump, gas l CF	and must be equift, etc.) Choke Size Gravity of Co	CKS CEMENT wal to or exceed top allow
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shu	lume of load oil irs) ow, pump, gas l CF	and must be equift, etc.) Choke Size Gravity of Co	CKS CEMENT ual to or exceed top allo

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

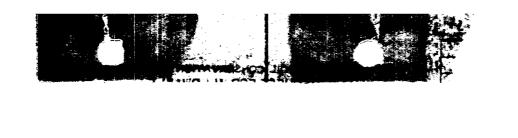
Superintendent Assistant District (Title) July 17, 1969

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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