NEW MEXICO OIL CONSERVATION COMMISE ON Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ABLE FOR A WELL			Midland, Texas (Date)		
34/-11	KNOWN A	.S:	SM 1.	. NE	M
(Lease)	INO	, 111	z.n /	4	/4,
R. 30-E , NMPM	.,	Wild	cat	••••••	Pool
Soudded 5-29-58	Date !	Drilling Com	pleted	9-28-5	8
681 T	otal Depth	12,2981	FBTD	12,292	
12,106	lame of Prod.	Form. Kll	enbur ge	r	
VAL -					
(Gas) 12,068 to	12,1061				
C	Depth Casing Shoe	2,2981	Depth Tubing	12,05	<u>3'</u>
					G) .
est:bbls.oil,	bbl	s water in _	hrs,	min.	Choke Size
or Fracture Treatment (after recover	y of volume	of oil equ	al to volu	me of
				Choi	(e
est: Ma	MCF/Dav: Hours	flowed	Choke	Size	
				flowed 21	
	-				'
Control flow Tubing Date	fo enl er	ude, 3000	gals.	15% LST	Hen
Shut in pendin	g market		J		L. 0
from the Devonia	n(011) 20	ne and bi	Lenour	Barl nes	/ 201
erket other then	ASUSGC	ISP. CPLL	rmghe	boses	<u> </u>
estered.				•••••	
ove is true and comple	ete to the best	of my knov	vledge.		
	(Co	ompany of Or	erator)) /	
By:	1//	Herry		p	
1.		` `			
Title	Send Comm	District. unications r	egarding v	vell to:	
	F.M. Logo	· ············			
	_				
	pudded	R30.E, NMPM., Spudded5-29-58	R. 30-E, NMPM.,	R. 30-E, NMPM., Spudded. 5-22-58. Date Drilling Completed 68! Total Depth 12,298! FETD 12,106! Name of Frod. Form. Kllenburge /AL (Gas) 12,068 to 12,106! Depth Casing Shoe 12,298! Tubing est: bbls.oil, bbls water in hrs, or Fracture Treatment (after recovery of volume of oil equ bbls.oil, bbls water in hrs, est: Mone MCF/Day; Hours flowed Choke ing (pitot, back pressure, etc.): or Fracture Treatment: 1,096,000 MCF/Day; Hours Method of Testing: Orfice well tester e Treatment (Give amounts of materials used, such as acid, Control Company Press. 800 oil run to tanks Permian Oil Company Shut in pending market From the Devenian(oil) Some and Kilenburg material. Series other than as used for drilling pure control of the design of the company of operator) By: Send Communications regarding of the company of operator) By: Send Communications regarding of the company of operator) Name Send Communications regarding of the company of operator) Name Send Communications regarding of the company of operator)	R. 30-E., NMPM., Wildows Spudded