Form 3160-5 (November 1994)

# **UNITED STATES**

ora <b>na c</b> ess.	FORM APPROVED OMB No. 1004-0135 DIVISION Expires July 31, 1996						
N.M. Oil Cook I S 811 S. 1st Sheet for Antesia, NM 882 osals.	٦.	Lease Ser	nal No. NM-0338A Allottee or Tribe Name				
etso sido	7.	If Unit or	CA/Agreement, Name and/or No.				

(1.0.011001 133.1)	DEPARTMENT OF THE INTERIOR 100 CONTRACT						DIVISION Expression 31, 1996			
	SUNDR Do not use the	BUREAU OF LA Y NOTICES AN is form for propoll. Use Form 3:		1151.1	n (4 C	tet Sheet	5. Leas	e Senai :	No. NM-0338A	
		IPLICATE - O	her Instructio	ons on revers	side	×4:44.	7. If Ur	nit or CA	Agreement, Name and/or No.	
1. Type of Well  Gas Well Other  2. Name of Operator							8. Well Name and No. Peery Federal #2			
Nadel and Gussman Permian, L.L.C. ("NGP")							9. API Well No.			
J200 III3t National lower			3b. Phone No. (include area code)				-005-0	· · · · · · · · · · · · · · · · · · ·		
	Tulsa, OK 74103 918/583-3333							10. Field and Pool, or Exploratory Area Little Lucky Lake (Morrow)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1980' FEL, 660' FSL Sec. 29-15S-30E							11. County or Parish, State Chaves, NM			
1	2. CHECK A	PROPRIATE B	OX(ES) TO IN	DICATE NATI	JRE O	F NOTICE, RI	EPORT,	OR O	THER DATA	
TYPE OF S	UBMISSION			T	YPE O	F ACTION				
Notice of I  Subsequen  Final Abat		Acidize Alter Casing Casing Rep Change Plat Convento	air Q	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	00000	Production (Starte Reclamation Recomplete Temporarily Abs Water Disposal	·	() () ()	Water Shut-Off Well Integrity Other Temporarily vent gas production during plant shut-down.	
13. Describe Pro	posed or Complete sal is to deepen dire	d Operation (clearly ectionally or recompl	state all pertinent ete horizontally, g	ive subsurface local	ions and	starting date of an	c vertical	depths (	and approximate duration thereof	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Ahandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Peery Federal #2 currently produces 780 mcfd/2 bcpd/0 bwpd @ 300# FTP into a 35 psig GPM operated gas transportation line. GPM plans to shutdown its Linam Ranch Plant March 3, 1997 to March 5, 1997.

Pursuant to a telephone conversation between Mr. Pete Chester of the BLM and Joel Martin, in which Martin requested and received approval to vent the gas from the subject well during the plant shut-down, this Sundry Notice is to document the conversation and our plan of operations:

Beginning on Saturday, March 1, 1997, NGP will gradually choke back the well to 550 to 600 mcfd (severe load-up could occur below those rates), and will vent the gas downstream of the GPM at the tank battery during the plant shut-down. The well will be returned to sales immediately after the plant comes on-line.

In the event that we cannot keep the well unloaded at 550-600 mcfd, we may have to vent 780 mcfd, but we will attempt to curtail to 550-600 mcfd.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Approved by

Joel F. Martin

BUREAU OF CANE MANAGEMENT Engineering Manage Date

L. NET

Signature

February 27, 1997

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Office Date

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatious as to any matter within its jurisdiction.

#### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of ahandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any furnier or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 19/4 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

#### ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.