

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0338A	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Paloma Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1814 Roswell, NM 88202 505-622-0770		8. FARM OR LEASE NAME Peery Fed. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FEL & 660' FSL At top prod. interval reported below At total depth Same Same		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4-10-94		16. DATE T.D. REACHED 4-10-94	
17. DATE COMPL. (Ready to prod.) 4-11-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3955' GR	
19. ELEV. CASINGHEAD 3955'		20. TOTAL DEPTH, MD & TVD 12312'	
21. PLUG, BACK T.D., MD & TVD 10,100'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 9992--1006'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	54.50#	450'	17 1/2"
9 5/8"	36.00#	2940'	12 1/4"
7"	32#	12,312'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
650 sx. Circ.			
1700 sx. Circ.			
400 sx. TOC @ 9700'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	9857'	
2 7/8"	9857'		
31. PERFORATION RECORD (Interval, size and number) 9992'--10,006' .41" 80 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD) 9992'--10006'		None--Natural Completion	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-23-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-23-94	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD 82
OIL—BBL. 1380	GAS—MCF. 1380	WATER—BBL. 0	GAS-OIL RATIO 16829/1
FLOW. TUBING PRESS. 1000	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE 82	OIL—BBL. 1380
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold—GPM Gas Corp. connected at 1:30 PM 4-23-94		TEST WITNESSED BY Gene Lee	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Agent	
DATE MAY 23 1994		DATE 5-5-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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