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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PALOMA RESOURCES INC.		Well API No. 30-005-00515 ✓
Address P.O. Box 1814 Roswell, N.M. 88201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name MERRY FED.	Well No. 2	Pool Name, Including Formation Little Lucky Lake Devon	Kind of Lease State Federal or Private	Lease No. NW-0338A
Location Unit Letter C : 1980 Feet From The East Line and 660 Feet From The South Line Section 29 Township 15South Range 30 East , NMPM , Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Corporation	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 15S	Rge. 30E	Is gas actually connected? Yes	When? 3-27-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back	Same Res'v	Diff Res'v XX
Date Spudded 2-10-93	Date Compl. Ready to Prod. 2-25-93		Total Depth 12,313		P.B.T.D. 11,005			
Elevations (DF, RKB, RT, GR, etc.) 3955 GR	Name of Producing Formation Devonian		Top Oil/Gas Pay Devonian 10,946		Tubing Depth 10,875			
Perforations					Depth Casing Shoe 12,306			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	13 3/8	450	650 SX
12	9 5/8	2926	1700 SX
8 3/4	7	12,306	400 SX
	2 7/8	10,875	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Foster
Signature
CHARLES FOSTER
Printed Name
4-27-93
Date
622-0770
Telephone No.

OIL CONSERVATION DIVISION

MAY 05 1993

Date Approved

By Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
MAY 04 1993
JED HOBBS OFFICE