

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN. M. OIL CONS. COMMISSION
SUBMIT IN BOX 80FOR APPROVED
OMB NO. 1004-0137
December 31, 1991

HOBBS, NEW MEXICO

(Indicate location on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Peery Fed. #2

9. API WELL NO.

30-005-00515

10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake Dev.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-T15S-R30E

12. COUNTY OR PARISH
Chaves13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other _____

2. NAME OF OPERATOR

Paloma Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1814 Roswell, NM 88201 505-622-0770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FEL & 660' FSL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2-10-93 16. DATE T.D. REACHED 2-24-93 17. DATE COMPL. (Ready to prod.) 2-25-93 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3955' GR 19. ELEV. CASINGHEAD 3955'

20. TOTAL DEPTH, MD & TVD 12,313' 21. PLUG BACK T.D., MD & TVD 11,005' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Devonian 10,946--88'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 J-55	54.5#	450'	17 1/2"	Circ. to Surface 650 sx.	0
9 5/8 J-55	36.0#	2926'	12 1/4"	Circulated. 1700 sx.	0
7" N-80	26 & 32#	12,306'	8 3/4"	TOC @ 9700' 400 sx.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,875'	10,875'

31. PERFORATION RECORD (Interval, size and number)

10,946'-88' .50" 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,946'-88'	None

33. PRODUCTION

DATE FIRST PRODUCTION

2-25-93

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-25-93	24 hrs	28/64"	→	180 bbls	360	310	2000--1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
225#	Pkr	→	180	360	310	53.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to American Processing.

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE 2-27-93

*(See Instructions and Spaces for Additional Data on Reverse Side)