

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Paloma Resources, Inc.**

3. Address and Telephone No.

P.O. Box 1814 Roswell, NM 88201 505-622-0770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 660' FSL

Sec. 29-T15S-R30E

5. Lease Designation and Serial No.

**NM-0338A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Peery Fed. #2**

9. API Well No.

10. Field and Pool, or Exploratory Area

**Little Lucky Lake Dev.**

11. County or Parish, State

**Chaves**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-10-93 thru 2-24-93

Move in and rig up 55 Well Service pulling unit. Move in and rig up reverse equipment. Go in hole with drill collars and bit. Tagged junk at 9865'. Could not release packer. Cut packer out of hole. Squeeze Morrow perforations 9932-48 with 100 sx. Drill out cement and clean out to CIBP at 10,100'. Test 7" casing to 1500# for 30 min. and held OK. Drilled out CIBP at 10,165'. Clean out hole to 11,070'. Go in hole with packer and set packer at 11,025'. Swab lower Devonian perforations and recovered 100% water with no show of oil. Set CIBP at 11,040' and cap with 35' cement. Set Guiberson Uni-VI packer at 10900' and swab upper Devonian perforations 10946-88'. Well started flowing. Flow test well through porta-check. Flowed 180 bbls oil, 360 mcf & 310 bbls water through 28/64" choke with 225# FTP.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

**Agent**

Date

**2-27-93**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Post 3-16-93  
30 P.H. Little Lucky Lake