

104-0338-A
 E. IF FOREIGN, ALLOTTEE OR TRUE NAME

SUNDRY NOTICES AND REPORTS ON WORKS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Texaco Inc.
A DIVISION OF CHELATECO

P.O. Box 728, Hobbs, NM 88240
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface

Unit Letter O, 660' FSL and 1980' FEL

PERMIT NO. 30-005-00515 15. ELEVATIONS (Show whether DT, RT, GR, etc.) 3955' GR

7. EQUIPMENT NAME

8. FIRM OR TRADE NAME
Peery Federal

9. FALL NO.

2
10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake Morrow
11. SEC. T. R. M. OR R.R. AND
SLOPE OR AREA

29, T15S, R30E
12. COUNTY OR PARISH 13. STATE
Chaves NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REFRABE WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) _____

EXPANDING WELL
ALTERING CABING
ABANDONMENT*

Plug Rack

X

(N.B.: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Completion or Recompletion report and log form.

(Other)

OPERATIONS IN PROGRESS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). *

- 1) Moved in rigged up. Pulled rods & pump. Installed BOP. Pulled tubing.
- 2) Set CIBP @ 10,100' and spotted 35' cement on top of plug. New PETD 10,070'.
- 3) Spotted 400 gals 10% acetic acid across prospective pay interval.
- 4) Perforated 9932, 33, 34, 35, 36, 37, 38, 39, 40 (9int, 18 holes) w/JSPI using high penetration charges.
- 5) TIH w/workstring and 7" RTTS packer. Set at 9850'.
- 6) Swabbed well to clean perfs and evaluated productive potential.
- 7) Acidized perfs 9932'-9940' w/1000 gal 7 1/2% Morflow Acid and 25 MCF N₂ and dropped 2 ball sealers after every 3 barrels of acid and flushed to perfs. Shut in 30 min. then swabbed back load. (4500 PSI, 5BPM, backside loaded)
- 8) Placed well on production.

I hereby certify that the foregoing is true and correct.

SIGNED *LW Browning*

TITLE District Admin. Supervisor

DATE 07/14/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD
PETER W. CHESTER

AUG 26 1986

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA