

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.O.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

I. Operator
TEXACO Inc.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

| | | | |
|--|---|-------------------------------------|----------------------------------|
| <input type="checkbox"/> New Well | Change in Transporter of: | <input type="checkbox"/> Oil | <input type="checkbox"/> Dry Gas |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Condensate | |
| <input type="checkbox"/> Change in Ownership | | | |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE *Little Lucky Lake Morrow Gas R-7917 6-1-85*

| | | | | |
|---|----------------------|--|--|-------------------------------|
| Lease Name Peery-Federal | Well No. 2 | Pool Name, including Formation Undesignated Morrow | Kind of Lease State, Federal or Fee | Lease No. NM-0338-A |
| Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East | | | | |
| Line of Section 29 Township 15-S Range 30-E , NMPM, Chaves County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Koch Oil Company | P. O. Box 1558, Breckenridge, TX 76024 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Cabot Pipe Line Corporation | P. O. Box 50020, Amarillo, Texas 79159 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit 0 Sec. 29 Twp. 15-S Rge. 30-E | Yes 2-19-85 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. [Signature]

(Signature)

District Operations Manager

(Title)

2/19/85

(Date)

OIL CONSERVATION DIVISION

MAR - 1 1985

APPROVED _____, 19 _____

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|--|--|----------------------|-------------------------|-----------|----------|------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | | X | | | | X | | |
| Date Spudded 2-18-59 | Date Compl. Ready to Prod. (Recompleted) 10-10-84 | | Total Depth 12,313' | | | P.B.T.D. 10,100' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3955' (GR) | Name of Producing Formation Morrow | | Top Oil/Gas Pay 9932 | | | Tubing Depth 9835' | | | |
| Perforations 9932-9940' | | | | | | Depth Casing Shoe 12,313' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| MOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17 1/2" | | 13 3/8" | | 467' | | 650 | | | |
| 12 1/2" | | 9 5/8" | | 2940' | | 1700 | | | |
| 8 3/4" | | 7" | | 12,312' | | 400 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

| | | | | |
|---------------------------------|-----------------|---|------------|--|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF | |

GAS WELL

| | | | |
|---|------------------------------------|----------------------------------|-------------------------------|
| Actual Prod. Test - MCF/D 2683 | Length of Test 4 Hrs. | Bbls. Condensate/MMCF 213/Day | Gravity of Condensate 63.1 |
| Testing Method (pilot, back pr.) 4 Point | Tubing Pressure (Shut-in) 2430# | Casing Pressure (Shut-in) | Choke Size 12/64" |

RECEIVED
 FEB 28 1985
 HOLDING OFFICE