DISTRIBUTION	NEW MEXICO C	DIL CONSERVATION COMMIT ON	P 0 12:
ANTA FE		EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
ILE		AND	Effective 1-1-65
.s.G.s.	# JUHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
AND OFFICE		THE THE TATE OF THE TATE OF THE	_ GA3
TRANSPORTER OIL			
OPERATOR GAS			
1. PRORATION OFFICE			
Operator			
TEXACO Inc.			
	Hobbs, New Mexico	88240	
Reason(s) for filing (Check prop)	er box; Chance on Transporter of	Other (Please explain)	• •
Frecompletion		Well returne	d to production
Change in Ownership		77 30s 9-18-75.	
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL A	AND LEASE	Tylind of La	
Peery- Federa		cky Lake (Dev.) State, Federal	
Location		_	
Unit Letter 0	660 Ferror The South	1980 Feet Fro	m The <b>East</b>
Line of Section 29	Townsing 15-8 strope	30-E , NMFM, C	haves County
I. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter	of Oil 🍱 or Condensate 🗀	Address (Give address to which app	
The Permian Co	rporation of Casinghead Res. X or Dry Gas	P. O. Box 1183, H	ouston, Texas 77001  roved copy of this form is to be sent)
Continental		Drawer, TEO! Louis	a City, Oklahoma 7460
If well produces oil or liquids, give location of tanks.	0 <b>20 158</b> 301	is gas actually connected?	When <b>April 25, 1963</b>
	ed with that from any other lease or p	cool. give commingling order number:	
V. COMPLETION DATA  Designate Type of Comp	Ch. well   Cos. W.	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty
	Dare Course Ready to Prea.	Total Depth	
Date Spudded	Dare County Heady to Prod.	. ota. Depth	
			P.B.T.D.
Elevations (DF, RKB, RT, GR, e	to.,   Mane of Producing Formation		Tubing Depth
Elevations (DF, RKB, RT, GK, e	te., Name of Producing Formatics		Tubing Depth
		Top Dil/Gas Pay	
Perforations	TUBING, CASING	Top DII/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
		Top DII/Gas Pay  AND CEMENTING RECORD	Tubing Depth
Perforations	TUBING, CASING	Top DII/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations	TUBING, CASING	Top DII/Gas Pay  AND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	TUBING, CASING CASING & TUBING SIZE  TFOR ALLOWABLE Test must able for the	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
Perforations  HOLE SIZE  V. TEST DATA AND REQUES	TUBING, CASING CASING & TUBING SIZE  TFOR ALLOWABLE Test must able for the	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL	TUBING, CASING CASING & TUBING SIZE  TFOR ALLOWABLE Test must able for the	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank	TUBING, CASING CASING & TUBING SIZE  ST FOR ALLOWABLE  (Test must able for the state of Test)	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test	TUBING, CASING CASING & TUBING SIZE  OT FOR ALLOWABLE (Test must able for the second s	AND CEMENTING RECORD  DEPTH SET  he after recovery of total volume of load of street depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank  Length of Test	TUBING, CASING CASING & TUBING SIZE  OT FOR ALLOWABLE Test must able for the Date of Test.  Tubing Pressure  Oil - Bb.s.	AND CEMENTING RECORD  DEPTH SET  he after recovery of total volume of load of street depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test	TUBING, CASING CASING & TUBING SIZE  OT FOR ALLOWABLE (Test must able for the second s	AND CEMENTING RECORD  DEPTH SET  he after recovery of total volume of load of street depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  W. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	TUBING, CASING CASING & TUBING SIZE  TOR ALLOWABLE Test must able for the Date of Test Tubing Pressure  Oil-Bb.s.	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  W. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING CASING & TUBING SIZE  TOR ALLOWABLE Test must able for the Date of Test Tubing Pressure  Oil-Bb.s.  Length of Test	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

September 25, 1975

Lunyan

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply