	EPARTME OF THE IN	TERIOR (Other instructions verse side)	TE* Budget Bureau No. 4: R142 5. LEASE DESIGNATIO (AND SERIAL NO
	GEOLOGICAL SURV		NM-0338-A
SUNDR	Y NOTICES AND REPORT	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
	a for proposals to drill or to deepen of e "APPLICATION FOR PERMIT—" for	r full back to a different reservoir.	
1. OIL X GAS WELL X	OTHER		7. UNIT AGREE) ENT NAME
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME
TEXACO Inc.			9 Peery Federal
	Hobbs Now Morriso 00	2110	3. WELL NO.
See and space 11 nerow,	Hobbs New Mexico 88 t location clearly and in accordance wi		10. FIELD AND POOL, OR WILDCAT
At surface 1980! fr	"Well is located 660 com the East line of Se	from the South Line a	11. SEC., T., B., M., OR BLK. AND
Unit Let	tter 0. Chaves County	ccion 29, 1-15-5, K-30	O-L , CRVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show who	other DE PT CP eta	Sec. 29. T-15-S. R-30- 12. COUNTY OR PARISH 13. STATE
Regular	3955 DF	ether br, ki, dk, ew.)	
	Check Appropriate Box To India	onto Noture aCNI-dia Danie	Chaves New Mex
	e of intention to:	i	or Other Data BREQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER S IUT-OFF	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REFAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDO N*	SHOOTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other) Well s	
(Other)	1	Completion or Rec	sults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a
 Drilled CIBP Perf(rated 7 Job omplete Ran tubing w 	pumping equipment. ① 11,025' and drilled " casing w/2 JSPF from 2:00 PM, January 3, 19 /RTTS tool. Set ② 11,0	11,050' - 11,060'.	
2. Drilled CIBP 3. Perforated 7 Job complete 4. Ran tubing w 5. Acidized pers 6. Pulled tbg. 1 7. Swab and test 8. The status of	(11,025' and drilled casing w/2 JSPF from 2:00 PM, January 3, 19/RTTS tool. Set (11,050' to 11 Ran reda pumping equipm t. f this well was changed	cement to 11,070'. 11,050' - 11,060'. 071. 026',060' w/1000 gal 15% Neent.	
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