

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS OFFICE O.C.C.
SUBMIT IN TRIPL
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-0338-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

Peery Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake Dev.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-15-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. C. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceWell located 660' from the South Line, and 1980' from the
East Line of Section 29, T-15-S, R-30-E, Chaves County, N. M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3955' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull the 6" blow out preventer, and latch into the upper section of 7" casing with spear. Ran 8 3/4" bit, and washed to top of casing at 3600'. Circulate hole clean. Ran inside mechanical cutter. Tied into casing at 3616'. Released spear, and set cutter at 3613', and cut casing. Recovered 7" casing and dressed top of casing.
2. After repairing casing with lead seal bowl, run the pump equipment, and prepare to test.
3. On 24 Hour Test ending 2:00 P. M. November 30, 1966, well pumped 40 BBL oil & 60 BBL Water. GOR - 1870, GRAVITY - 57.0.

RECEIVED

DEC 7 1966

O. C. C.

ARTESIA, OFFICE

RECEIVED
DEC 5 1966
U S GEOLOGICAL SURVEY
ARIZONA NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE Assistant District

DATE Dec. 2, 1966

(This space for Federal or State office use)

Superintendent

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
1966
R. L. BECKMA:
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side