

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
HOBBS OFFICE O. C. C.SUBMIT IN TRIP  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0338-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

Peery Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake Dev.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, 15-S, R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS NOV 23 11:30 AM '66

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO Inc.	3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 660' from the South Line, and 1980' from the East Line of Section 29, T-15-S, R-30-E, Chaves County, N. M.
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3955' (D. F.)	12. COUNTY OR PARISH Chaves	13. STATE N. M.

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to do the following work on subject well:

1. Pull 6" blow out preventer, and latch into upper section of 7" Casing with spear.
2. Pull slip and pack-off assembly from head, pull casing hanger spool & strip on 10" blow out preventer, pull approximately 3612' of 7" O. D. Casing.
3. Run DP & bit, wash down to the top of parted casing. Set spear in 7" Casing & pull 50,000 lb. to determine if casing is parted in only one place.
4. Dress 7" Casing & repair with lead seal casing bowl. Run pump equipment, test, and place well on production.

RECEIVED

NOV 22 1966

O. C. C.  
ARTESIA, OFFICERECEIVED  
NOV 17 1966  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Assistant District

Superintendent

DATE November 16, 1966

DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side