

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

Jun 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Peery Federal

Well No. 2 in SW 1/4 SE 1/4

(Company or Operator)

(Lease)

0

Sec. 29

T 15-S

R 30-E

NMPM, Little Lucky Lake (Devonian)

Pool

Unit Letter

Chaves

County. Date Spudded 2-18-59

Date Drilling Completed 5-22-59

Please indicate location:

Elevation 3972'

Total Depth 12,313

FBID 12,276

Top Oil/Gas Pay 11,140'

Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 11,140' to 11,190'

Open Hole none

Depth Casing Shoe 12,312

Depth Tubing 11,135'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 332 bbls. oil, 0 bbls water in 17 hrs, 0 min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Tubing Date first new oil run to tanks June 6, 1959

Oil Transporter Permian Oil Company (Trucks)

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8"	450	650
9 5/8	2926	1700
7"	12206	400
2 3/8	11150	

Remarks: Acidize perforations from 11140' to 11190' with 500 gals. LST NEA Acid

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 23, 1959

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature]

Title District Accountant
Send Communications regarding well to:

Title

Name E.H. Scott

Address PO Box 352 Midland, Texas