

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM NM0338A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian

3. Address and Telephone No.
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1920' FSL, 2140' FWL
Unit K, Sec 29, T15S, R30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Peery Federal #3

9. API Well No. 005
30-015-00516

10. Field and Pool, or Exploratory Area
Little Lucky Lake Devonian

11. County or Parish, State

Chaves
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled and shut in by the former operator.

1. TIH with gauge ring and tag packer at 10,150'. POH.
2. Set CIBP above packer at 10,140' and cap with 35' cement with a bailer.
3. Test casing to 500 psi for 30 minutes or as directed by BLM rep.
4. Submit chart and request ~~2 year~~ temporary abandoned status.

We intend to restore this well to production from the existing Morrow zone. There are also several uphole zones that may be productive, but we need good log data to quantify the potential. We would like to defer plugging this well until after we drill the Mia Michelle #1 offset development well.

TA will only be granted for 6 months. Then place well back to beneficial use or plug.

APPROVED FOR 6 MONTH PERIOD
ENDING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title R. McNaughton -Operations Engineer

Date 5-24-00

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

Title P. E.

Date 7/18/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PEERY FEDERAL #3

1920' FSL, 2140' FWL, Unit K, Sec 29, 15S, 30E, Chaves County NM
API # 30 - 005 - 00516

Current Status - shut-in

elev: 3960', DF: 3973'

13-3/8", 48#, J-55 @ 458'
600 sx, circulated
17-1/8" hole

9-5/8", 36#, H-40 @ 2930'
1700 sx, cement circulated
12-1/4" hole

DV tool in 2-7/8" casing @ 4156'
320 sx "H", circulated

casing leak repaired, 6/72
3871' - 4703', 300 sx
casing leak repaired, 12/68
4209' - 4240', 25 sx

casing leak repaired, 12/68
5703' - 5794', 200 sx

casing leak repaired, 12/68
6733' - 6915', 300 sx

SQZ perfs @ 9,936', 250 sx
Morrow perfs: 9,962' - 9,977', 9/86, SQZD in 12/94

set CIBP at 10,410' and cap w/ 35' cement

Full-open packer and X-over @ 10,150'

2-7/8", 6.4#, N-80 @ 10,174'
485 sx "H", circulated to DV Tool

Cement plug: 10,509' - 10,962', 9/85, drilled out w/ 1.5"
Devonian Perfs: 11,056' - 11,136'

5-1/2", 17#, N-80 @ 11,250'
250 sx, TOC @ 9443' by T.S.
8-3/4" hole

PBTD @ 11,248'

TD @ 11,250'

30-005-00516
LZ: 30-005-00516
12/27/94

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