Submit 5 Copies
Appropriate District Office
DISTRICT !
P.O. Box 1950, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR AL	LOWAE	SLE AND	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS								API No.			
Texaco Exploration and Production inc.								005 0051	5		
Address	. Mavia	- 00040	1_2526	•							
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	v mexico	0 88240	7-2320	·	X Oth	er (Please expla	zin)				
New Well		Change in	Transpor	rter of:	_	FECTIVE 6	-1-91				
Recompletion	Oil		Dry Gas	1 7							
Change in Operator	Casinghea	id Gas 🔲	Conden	sate 🔲							
f t f stan also name	co Inc.	P. 0.	Box 7	'30 H	obbs, Nev	w Mexico	88240-2	528		-	
II. DESCRIPTION OF WELL	AND LE	ASE					7 100 4	.61		N-	
ease Name Well No. Pool Name, Includi					State, F			of Lease Federal or Fe			
PEERY FEDERAL		3	LITTL	E LUCK	LAKE MC	DRROW (GA	S) FED	ERAL			
Location							_		WEST		
Unit Letter K : 1820 Feet From The SC					UTH Lin	e and			t From The WEST Line		
Section 29 Township	, 1	58	Range	30E	<u>, N</u>	MPM,		CHAVES		County	
III. DESIGNATION OF TRAN	SPORTE	or Conde	IL AN	D NATU	RAL GAS			4	is as \$5.50		
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of the form is a be seen										
Texaco Trading & Transport	16825 Northchase Blvd., Ste. 600 Houston, Texas 770 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas por Dry Gas X Cabot Pipeline Corporation					COO. P	. O. Box 9	0 Amaril	o, Texas	79105-00	90	
If well produces oil or liquids,	Unit Sec.		Wp. Rge.		is gas actually connected?		Whe	When ?		28 /86	
give location of tanks.		0 29 15S 30E			YES				09/28/86		
If this production is commingled with that IV. COMPLETION DATA	from any of					<u>,</u>	Deepen	Ding Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	1 1	Gas Well	New Well	I MOLYOVEL	Dechen	i ring back	Same Kee	1	
		pl. Ready to	o Prod		Total Depth	J	1	P.B.T.D.	 		
Date Spudded		.p 200007 0									
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	1				<u> </u>			Depth Casir	ng Shoe		
		TUBING	CASI	NG AND	CEMENT	NG RECOF	SD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
HOLE SIZE	HOLE SIZE CHANGE										
	 									 -	
	 										
	†										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE								
OIL WELL (Test must be after t	recovery of I	iotal volume	of load	oil and mus	t be equal to o	r exceed top all	lowable for ti	his depth or be	for full 24 hos	<i>vs.</i>)	
Date First New Oil Run To Tank	Date of T				Producing N	lethod (Flow, p	nump, gas lift,	elc.)			
	1				<u> </u>			Choke Size	· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Clore Size			
				Water - Bbls.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Oil - Bbla	i. 									
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
							Charle Size	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CIOLE SE			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		OIL COI	MOED	/ATION	חואופוע	NC	
I hereby certify that the rules and regu	lations of th	e Oil Conse	avation		11	OIL CO	NOEU/		וסועוטועום.		
Division have been complied with and	that the inf	ormation gi	ven abov	e					• •		
is true and complete to the best of my	knowledge	and belief.			Dat	e Approve	ed				
almann. M	1					FF.					
2. M. Willer					Rv	Cargin	<u> </u>	<u>, 1977 (1979)</u> 11.14 (1984)	SEXTON		
Signature K. M. Miller		Div. O	pers.	Engr.	5,-		: ::	1.76 436	,0		
Printed Name			Title		Title	ə					
May 7, 1991			-688-4 lephone								
Date		10	ا خلامتون،		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.