

N. M. OIL CONS. COMMISSION
Form 18-1 (November 1980)
P. O. Box 11880
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-enter or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-0338-A
2. NAME OF OPERATOR Texaco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1820' FSL & 2140' FWL Sec 29, T15S, R30E	8. FARM OR LEASE NAME Peery Federal
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3966' KE	10. FIELD AND POOL, OR WILDCAT Little Lucky Lake Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T15S, R30E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Recompletion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU 09/16/86. Install BOP.
- 2) perf 5 1/2" scg. w/2 JS @ 9936'.
- 3) Squeeze 5 1/2" csg perfs @ 9936' w/250 sks Class H neat. Squeeze to 4200 psi. WOC. Drill out cmt.
- 4) Run 2 7/8" csg as follows: 1 shoe, 2 jts 2 7/8" N-80, 8-RD, 1 float collar, 190 jts, 1 DV tool, 132 jts. Shoe jt @ 10,174, FC @ 10,109, DV tool @ 4159'.
- 5) Cmt. 1st stage w/485 sxs Class "H" w/.3% TF-4. Circ. thru DV tool 6 hrs. Cmt 2nd stage w/320 sxs Class "H" neat. Close DV tool.
- 6) Drill out cmt. to 10,012'.
- 7) Spot 250 gal 7 1/2% acetic acid 10,000-9,000'.
- 8) NU Tree. Run GR-correlation log 10,006'-8,000'. Perf 2 7/8" csg w/2 1/8" ultrajet 9962-9977'. (16', 32 holes). Swab 20 bbls, well kicked off.
- 9) Flow 48 hrs @ 105 BCPD, CBWPD, 1053 MCFPD, TP 2075#. SI WOPL (well previously completed in the Devonian. SI since 1975).

18. I hereby certify that the foregoing is true and correct

SIGNED

P. W. Browning

TITLE

District Admin. Supervisor

DATE

10/09/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

OCT 27 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

7 A Dec. 10/86 E