Form 9-331 C (May 1963)

N. M. OIL CONS. COMMISSION

F. O. BOX \$9907 IN TRIPLIC - 6. HOBBS, NEVPENEE Contract Street Str Form approved. Budget Bureau No. 42-R1425.

	DEDADTMENT	OF THE INTER		·	
		5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLO	NM-0338-A			
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
		DEEPEN	PLUG BAG	KK	7. UNIT AGREEMENT NAME
D. TYPE OF WELL	GAS WELL X OTHER		INGLE X MULTIP	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	WELL E-J GTAER		Peery Federal		
TEXACO Inc	•	9. WELL NO.			
3. ADDRESS OF OPERATOR	R	Ě	300 ÷ 2 2 23		
р о Box	728, Hobbs, Ne Report location clearly and	10. FIBLD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (At surface	Report location clearly and		Undesignated Morrow		
Unit Lette:	r K, 1820' FS	11. SEC., T., R., M., OB BLK.			
At proposed prod. zo		-15-S, R-30-E		1	
		-			Sec.29,T-15-S,R-30-E
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST OFFIC	F.	5	12. COUNTY OR PARISH 13. STATE
23 miles e	ast of Lake A:	rthur, New Me	xico		Chaves N.M.
15. DISTANCE FROM PRO- LOCATION TO NEARE	POBED* 1820'S (Le	ease Line)16. No	D. OF ACRES IN LEASE	17. NO. 4	OF ACRES ASSIGNED
		'N (Drla Ut)	640	1 1	320 3 3 3 5
18. DISTANCE FROM PRO	DPOSED LOCATION* #2	1640' SE 19. PF	ROPOSED DEPTH	20. ROTA	BT OR CABLE TOOLS
	DRILLING, COMPLETED, 112 HIS LEASE, FT. #4 353		NA. 4 8 845		
	thether DF, RT, GR, etc.)			Č.	22. AFPROX. DATE WORK WILL START*
3953' D.F	•			-3%	September, 1985
23.		PROPOSED CASING AND	D CEMENTING PROGRA	M S	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	9	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	458'	600	sxs - Cmt. Circ.
12-1/4"	9-5/8"	36#	2930'	1700	sxs - Cmt. Circ
8-3/4"	5-1/2"	17#	11,250'	250	sxs - Top Cmt, @ 3
, _		1	1	994	3 by Temp. Survey.

Well No. 2 is completed in the Morrow, but is temporarily abandoned. It is proposed to plug back with a CIBP @ 10,100' and 30' cement on top, PBTD 10,070'. Perforate two (2) squeeze holes at 9936' and squeeze with 200 sacks Class "C" cement. Clean out cement to 10,070', spot 200 gallons acid across perforations, install packer and tubing, and perforate Morrow at 9962' to 9977' with 32 holes. Swab and/or flow well to test. If necessary, acidize perforations with 1000 gallons of 7-1/2% Morflow acid with N and balls. Swab back and/or flow to test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24. BIGNED	B. h.h.	TITLE Dist.	Operations Manageran	8/8/85
	APPROVED PETER W. CHESTER			
APPROVED BY	AUG 1 9 1985	APPE	AUG 1 6 1955TE	
	BUREAU OF LAND MANAGEME BOSWELL RESOURCE AREA	nstructions On	Reverse Side	