NO. OF COPIES RECI	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Ì	SANTA FE	NEW MEXICO OIL C	EOD ALLOWARISE	N FORM C	-104 edes Old C-104 and C-110		
1	FILE	REQUEST	FOR ALLOWABLE (1975)	Effective	ve 1-1-65		
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	AND LITAM OMÁ MÍD TOOGSLA	DAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OUL AND INA 39	TH YEG			
1	OIL	†		03			
	TRANSPORTER GAS	1					
	OPERATOR	1					
.	PRORATION OFFICE	1					
1.	Operator	<u> </u>					
į	TEXACO Inc.						
	Address						
	P. O. Box 728.	Hobbs New Mexico 88240	1				
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:  To show change in plant ownership					
	Recompletion	Oil Dry Gas effective July 1, 1969					
	Change in Ownership	Casinghead Gas Conde	F-1	•			
	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F		of Lease	Lease No.		
	Peery Federal	3 Little Lucky	Devonian State,	Federal or Fee	MH-0338-A		
	Location		•				
	Unit Letter K ; 182	20 Feet From The South Lir	ne and <b>2140</b> Fee	t From The West			
	Line of Section 29 Tov	wnship 15-S Range	30-E , NMPM,	Chaves	County		
III.	DESIGNATION OF TRANSPORT	or Condensate	AS Address (Give address to which	h approved copy of this	form is to be sent)		
	Famariss Oil and Refin		P. O. Box 980 Hol	bs. New Mexico	88240		
	Name of Authorized Transporter of Cas	singhead Gas 💢 💢 or Dry Gas 🦳	Address (Give address to which	h approved copy of this	'orm is to be sent)		
	Continental Oil Co.		Drawer 1267, Ponce	a City Oklahom	a 74601		
		Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	0 20 15-S 30-E	Yes	April 25, 1	363		
		th that from any other lease or pool,	give commingling order numb	er:			
	COMPLETION DATA	in that from any other rease or poor,					
•••		Oil Well Gas Well	New Well Workover Dec	epen Plug Back S	ame Restv. Diff. Restv.		
	Designate Type of Completic	on – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			1		O1 -		
	Perforations			Depth Casing	Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT		
			<u> </u>				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	load oil and must be equi	il to or exceed top allow-		
	OIL WELL		Producing Method (Flow, pum	p. gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	1.000000				
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	I uping Piesaue					
		OIL Phila	Water-Bbls.	Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.					
		<u> </u>			<del></del>		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Cor	ndensate		
	Actual Prod. Test-MCF/D	Length of Test	Date: Colwanadia/Miniot				
		I Deliver Desired Control	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	One and Liesenia (Sure-In)	0020			
					ALCCION!		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CON!	SERVATION COM	11551UN		
			1 1111 1	2 1969	. 19		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED -	41 "			

## VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent (Title)

July 17, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.