

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-Entry</u>		8. FARM OR LEASE NAME Big Lucky Lake Fed. Com.	
2. NAME OF OPERATOR McCLELLAN OIL CORPORATION		9. WELL NO. NM-55133	
3. ADDRESS OF OPERATOR P O Drawer 730, Roswell, New Mexico 88202-0730		10. FIELD AND POOL, OR WILDCAT Little Lucky Lake Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FEL At top prod. interval reported below Same At total depth Same		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 30-T15S-R30E	
14. PERMIT NO.		12. COUNTY OR PARISH Chaves	
15. DATE SPUDDED 7/8/93		13. STATE NM	
16. DATE T.D. REACHED 7/23/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3932' G.L.	
17. DATE COMPL. (Ready to prod.) 9/7/93		19. ELEV. CASINGHEAD 3933'	
20. TOTAL DEPTH, MD & TVD 10,415'		21. PLUG, BACK T.D., MD & TVD 10,218'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 10,415'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9980' - 9988' Morrow Sand		25. WAS DIRECTIONAL SURVEY MADE No (Re-Entry)	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT Gamma Ray, DLL-MSFL Gamma Ray, MDT		27. WAS WELL CORRED No	

CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	NA	460'	Existing	Circ. 350 sx (In hole)	None		
9 5/8"	NA	2929'	12 1/4"	Circ. 600 sx (In hole)	None		
5 1/2"	17#	10,262'	8 3/4"	655 sx DV tool @ 8477'	None		
				650 sx 2nd stage			
LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9932'	9936'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9980' - 9988' 4 jet shots/ft. .49"				DEPTH INTERVAL (MD)			
9980' - 9988' 4 jet shots/ft. .30"				9980' - 9988'			
				AMOUNT AND KIND OF MATERIAL USED			
				500 gals 7 1/2% HCL			
				10,500 lbs 20/40 sand			
				10,500 gals gelled water with nitrogen and CO ₂			

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/5/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9/6/93	HOURS TESTED 24	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 1300 MCFGPD	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 200	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 1300 MCFGPD	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 53	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Mitch Lee	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark McClellan
Mark McClellan

SEP 17 1993
BUREAU OF LAND MANAGEMENT
PRESIDENT

DATE 9/8/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Atoka Sand	9978'	9992'	Sand - Gas and Condensate	Yates Queen San Andres Yeso Abo Wolfcamp Atoka Mississippi	1410' 2160' 2865' 4300' 6400' 7672' 9462' 10,415'	

38.

RECEIVED

SEP 20 1993

COMPTON
OFFICE