

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 730, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 1980' FSL and 660' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Re-entered
4/24/79

16. DATE T.D. REACHED

5/1/79

17. DATE COMPL. (Ready to prod.)

5/29/79

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

3945 G. L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3050 New T. D.

21. PLUG, BACK T.D., MD & TVD

3465

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Cleaned out
0-30-50

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3487-3497-Depleted

3335-3394-Dry

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

See original completion and Gamma ray neutron

See orig. completion

See orig. completion

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"		80'	20"	Conductor casing	None
13-3/8	48	460'	15"	350 sx circ.	None
9-5/8	36	2929	10"	600 sx circ.	None
4-1/2	9-1/2	3576	8"	200 sx	2900'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

See original completion & completion date
9/1/79.

3335-3394. Swab & pumped dry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3335-3394	Acidized 2500 gals.-Re-acidized 5000 gals.

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

See completion dated 9/1/79

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

See original completion and completion dated 9/1/79

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE May 5, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 16 1980

OIL CONSERVATION, INC.

RECEIVED

MAY 12 1980

O. C. D.
ARTESIA, OFFICE