SUBMIT IN TRIPLICATE\*

(Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1425.

4 2 4

## UNILD STATES

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.						
GEOLOGICAL SURVEY						NM-	10598 <sup>2</sup>	: " X X	!		
APPLICATION	FOR PERMIT TO			N, OR P	LUG BA	<b>CK</b>	6. IF IND	IAN, ALLOT	TEE OR TRI		3
1a. TYPE OF WORK	L RE-ENTRY	DEEPEN [			JG BACK			AGREDMENT	NAME:	······································	<del></del>
OIL CAN	S CLL OTHER		81N 201	GLE	MULTIPLE ZONE		S. FARM	OR LEASE	NAME:		
2. NAME OF OPERATOR						· ĝ	9. WELL				
McClellan Oil Corporation						<u> </u>	F 13	NO.	45 E	; 	
3. ADDRESS OF OPERATOR						ž	10. FIELI	~	L, OR WILD	CAT	
P. O. BOX 848, ROSWell, NM 88201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							์ พี่กั	dcat		<u>.</u>	
4. LOCATION OF WELL (Re	port location clearly and	In accordance was			•	<u></u> 2	11. SEC.,	T., R., M.,	OR BLK.	<del></del>	_
1980' FSL & 6	660' FEL					<b>2</b> 5 5	AND	SURVEY OF	7 #E.n	: <u>:</u>	
At proposed prod. zone							E Sec	ີ່ຊິດ ີ	T-15-S	R-	30-F
14. DISTANCE IN MILES A	THE TOTAL TRANSFER NEAR	POT TOWN OR POST	r OFFICE	•		5	12. COUN	TY OR PAR	13. 8		<u> </u>
						50	e Cha	ves .	5 B 3	NM	
15 miles Nort	th of Loco Hills	<u>5, N.M.</u>	16. NO	. OF ACRES IN	LEASE		OF ACRES		<u> </u>	÷	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  660				640			HIS WELL	Doc.	7999 1999 1990	5	
(Also to Best even the first the fir					RY OR CAB	274		<u>.</u>			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Re-entry Clean-out 3600' C.					Cat	le Too	ols <sup>®</sup> 🦠		ž		
21. ELEVATIONS (Show who						the transfer	14 9 8	prox. date		)	T*
23.		ROPOSED CASI	NG ANI	CEMENTIN	G PROGRA	M :	70 M	oufia		7. 7.	
				SETTING		- 1	QUA	NTITE OF C	EMENT	÷ .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F				<del></del>	luctor			5 5	
<u>* 20"</u>	18"	40.31		80 460			SX C			3 13	
* 15"	13 3/8"	48 1b.					SX. C			<del>्र (</del> इ. हु:	
* 10"	9 5/8"	36 lb.		2929						្វ ដូ មុំ ដ	
8"	4 1/2"	<sup>l</sup> 9½ 1b.		' 3600	-	200	SX . 🗑 🖫	2. G	화 열렸;	a <b>"</b>	

This is a re-entry of the Texaco No. 1 Elliott Federal Shell, P. & A.5/29/59. to clean out and test the San Andres formation at an approximate depth of 3600 If production is indicated will run casing and attempt completion. Cortez Drilling Company, P. O. Box 848, Roswell, NM 88201 will be the contractor. All original roads and location are intact and will be utilized. A small cable tool pit will be opened on the existing pad.

\* Casing now in hole.

3 5 5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to cone. If proposal is to drill or deepen directionally, give perprevented program, if any.	to deepen or plug back, give data on rtinent data on subsurface locations	and measured and true vertical depths. Give blowout
81GNED Jay L. W. Colla	TITLE Operator	DATE 4/20/79
(This space for Federal or State office use)		4-97-29 to 100 t
PERMIT NO.	TITLE ACTING DISTRICT	FNGINEER BATE BATE APR 2-4 1979
CONDITIONS OF APPROVAL, IF ANY:	TITLE ALLIPITATION OF THE	THE PROPERTY OF THE PROPERTY O

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OIL CONDERVISION COMM.

## NE' EXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator **Federal** McClellan Oil Corporation County Range Unit Letter Chaves 30-E 15-S Actual Footage Location of Well: East 660' line feet from the South line and 1980' feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev: Acres Wildcat - re-entry San Andres 3945 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests to all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No allowable will be assigned to the well until all interests have been constituted (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Positio President McClellan Oil Corporation 4/20/79 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or -660 under my supervision, and that the same is true and correct to the best of my knowledge and belief. See attached original Date Surveyed 1/27/59 Registered Professional Engineer and/or Land Surveyor See attached original Certificate No. 1467 1500 1000 500 2000

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OIF COMPLETED IN 18"

## . NE. MEXICO OIL CONSERVATION COMMISC. IN

## Well Location and Acreage Dedication Plat

Sec	tion A.	•					Date	January 29	, 1959			
Oper	rator		L Oil Company		Lease	Elliott-F						
Wel.	1 No		nit Letter <u>I</u>		30	Township		Range	30E	NMPM		
	ated 19		Feet From_		ine,		et From_	east oe 160		Line		
Coul	nty <u>Cha</u>	aves ducino	Formation Des	Elevation (Ell) care	anhurce	est。) Dedicater) Pool_	eo acrea Alttle		<del></del>	_Acres		
l.	Is the (	Operato	or the only or	ner* in the	e dedic	ated acreage o	outlined	on the plat	below?	······································		
	Yes	No	<u> </u>			-		-				
2.						the interests otherwise? \				ic		
			f Consolidatio				· · · · · · · · · · · · · · · · · · ·		41151161			
3.	If the a	answer	to question t	wo is "no,	' list	all the owners	and the	eir respecti	ve inte	rests		
		<u>Ov</u>	vner			Land Description						
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Sect	tion.B	· <del></del>		<del></del>	***************************************							
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O. C. C.

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