## UITED STATES DEPARY WENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oi Dons	S. DIVISION FORM APPROVED
	Chillips Manch 04 4000
Hobbs NM 8	8240 ase Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    SUBMIT IN TRIPLICATE			HODDS, 1444	NM-25303
SUBMIT IN TRIPLICATE    Syee of Well   Other   Other   Other	not use this form for	proposals to drill o	r to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Section   Competence   Compet				7. If Unit or CA, Agreement Designatio
Gas   Well   Other		SUBMIT IN	TRIPLICATE	
West   Other	Oil Gas			8. Well Name and No.
James of Dereitor  Jacket and Gussman Permian, L.L.C.  OGRID # 155615  9. API Well No.  JO-005-00518  10. Feed and Pool, or Exploratory Are Little Lucky Lake Morrow  11. Country or Parish, State  Sido FNL & 1980 FWL  Jiff C, Sec. 31-15S-30E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Notice of Intent  Recompletion  Plugging Back  Subsequent Report  Plugging Back  Sering Repair  Subsequent Report  Plugging Back  Sering Repair  Subsequent Report  Describe Proposed or Completed Operations (Clearly state all pertinet deteils, and give pertinent dates, including estimated date of stating any proposed work. If well is  derectionally drifted, give subsurface locations and measured and true vertical depths for all markders and zonce pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinet deteils, and give pertinent dates, including estimated date of stating any proposed work. If well is  detectionally drifted, give subsurface locations and measured and true vertical depths for all markders and zonce pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinet deteils, including estimated date of stating any proposed work. If well is  derectionally drifted, give subsurface locations and measured and true vertical depths for all markders and zonce pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinet deteils, including estimated date of stating of stating any proposed work. If well is  derectionally drifted, give subsurface locations and measured and true vertical depths for all markders and zonce pertinent to this work.)  Describe Proposed or Completed Operations and measured and true vertical depths for all markders and zonce pertinent to this work.  In control of stating or stating of stating or	Well Well Other			
Approved in the casing with water containing foam/ emulsion breakers to try and remove the fill in the casing.  30-005-00518  30				
10. Field and Pool, or Exploratory Medicoation of Well (Footage, Sec. T., R., M. or Survey Description)   10. Field and Pool, or Exploratory Medicoation of Well (Footage, Sec. T., R., M. or Survey Description)   11. County or Parish, State   Chaves Co., NM   12. County or Parish, State   Chaves Co., NM   12. County or Parish, State   Chaves Co., NM   13. County or Parish, State   Chaves Co., NM   14. County or Parish, State   Chaves Co., NM   15. County or Parish, State Chaves Co	Nadel and Gussman Central, E.E.O.			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION	601 N. Marienfeld, Suite 508, Midland, TX 79701			
Chaves Co., NM	Location of Well (Footage, Sec., T., R., M., or Survey Description)			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	660' FNL & 1980' FWL			
TYPE OF SUBMISSION    Notice of Intent	·			
Notice of Intent   Abandonment   Change of Plans	CHECK APPF	ROPRIATE BOX(s) To		
Recompletion   New Construction   New Construction   New Construction   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Fourth   New Construction   Non-Routine Fracturing   New Fourth   New Construction   Non-Routine Fracturing   New Fourth	TYPE OF SUBI	MISSION	TYPE OF ACTION	
Recompletion   New Construction   New Construction   New Construction   New Construction   New Recompletion   New Recompletion   New Recompletion   New Recompletion   New Recompletion   Non-Routine Fracturing   Casing Repair   Water Shut-Off   Conversion to linjection   Dispose Water   Dispose Water   New Report make of matchs completed to two directionalsy drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work)*   New Report makes of matchs completed to two directionalsy drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work)*   New Report   New Rep	Notice of Intent		Abandonment	
Casing Repair   Casing Repair   Casing Repair   Convenion to Injection				
Final Abandonment Notice   Altering Casing   Dispose Water	Subsequent Re	eport		
3. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  10-01-01 MIRU El Toro service unit. NU BOP and bled pressurer of of casing and tubing. Flowed to a transport truck. Stung out of the retainer, POH with tubing and laid it down.  10-09-01 Notified Roswell BLM of starting P&A work.  10-10-01 RU Apollo wireline. RIH with bailer and spotted 40' cement on top of the retainer at 9882'. Set 4" CIBP at 9280'. RIH with bailer but could not get down because of foam and emulsion in casing.  10-11-01 Ran gauge ring and tagged CIBP. Reran bailer but could not get down. RDMO.  Will load casing with water containing foam/ emulsion breakers to try and remove the fill in the casing.  Approved as to plugging of the well born.  Still looking for specialised tools to pull the 4" FJ liner and a rig large enough to safely pull the casing.  Approved as to plugging of the well born.  Liability under bond is retained until surface restoration is competed.  Title R. McNaughton -Operations Engineer Date 10/26/01  Title R. McNaughton -Operations Engineer Date 10/26/01	<u></u>		-	
Blaze. Report results of multiple completed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  10-01-01 MIRU ET or or service unit. NU BOP and bled pressurer of of casing and tubing. Flowed to a transport truck. Stung out of the retainer. POH with tubing and laid it down.  10-09-01 Notified Roswell BLM of starting P&A work.  10-10-01 RU Apollo wireline. RIH with balier and spotted 40' cement on top of the retainer at 9882'. Set 4" CIBP at 9280'. RIH with balier but could not get down because of foam and emulsion in casing.  10-11-01 Ran gauge ring and tagged CIBP. Reran balier but could not get down. RDMO.  Will load casing with water containing foam/ emulsion breakers to try and remove the fill in the casing.  Aportoved as to plusging of the well bord.  Still looking for specialised tools to pull the 4" FJ liner and a rig large enough to safely pull the casing.  Aportoved as to plusging of the well bord.  Liability under bond is retained until LES FABYAK DETAINED FR.  Aportoved as to plusging of the well bord.  Signed Title R. McNaughton -Operations Engineer Date 10/26/01  Title R. McNaughton -Operations Engineer Date 10/26/01	Final Abandon	ment Notice		
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(This space for Federal or State office use)			Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is competed.	
(This space for Federal or State office use)  Approved by	14. I hereby certify that the foreg	oing is true and correct		
Approved by Title Date Conditions of approval, if any:	Signed		Tritle R. McNaughton -Operations Engineer	Date
Approved by	(This space for Federal or State	office use)		
	Approved by		Title	Date
	CONCULORS OF APPROVAL, IF ALLY.			
	statements or representations a	s to any matter within its junso	ikuoi.	

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