

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation District I

1525 N. 1st St.
Midland, TX 79701

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID # 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL
Unit C, Sec. 31-15S-30E

5. Lease Designation and Serial No.
NM-25363

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Champeau Fed No. 1

9. API Well No.

30-005-00518

10. Field and Pool, or Exploratory Area

Little Lucky Lake Morrow

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify Carlsbad BLM office 24 hours prior to starting.

2. MIRU. Sting out of the retainer at 9882'.

3. Pump 40 Bbls 9 PPG salt gel mud on bottom. Spot 25 sx "H" cement on retainer from 9882' - 9500'. Spot 25 sx "H" cement above Strawn perms from 9400' - 9000'. POH with tubing.

4. Cut off 4" bradenhead and weld lift nipple on top joint. Set casing jacks and check the casing free point. By wireline, cut 4" liner above old cement plug at approximately 8350'. POOH with 4" liner and lay down.

5. GIH with tubing and fill remainder of hole with 9 PPG salt gel mud.

• Spot a 30 sx "H" plug across the 4" stub from 8350' - 8250'. Move up.

• Spot a 30 sx "C" plug from 6400' - 6300'. Move up.

• Spot a 25 sx "C" plug across the 5½" casing shoe from 4550' - 4350'.

6. Run a CBL strip across intermediate casing shoe at 2929' to confirm the TOC. Spot a 25 sx plug across the 8-5/8" intermediate casing shoe. Move up.

7. Shoot two squeeze perms in the 8-5/8" casing at 543'. Pump into annulus and establish circulation. Pump 80 sx "C" cement into the annulus and circulate to the surface. Close the bradenhead valves and pump another 25 sx "C" cement in the casing from 550' - 450'.

8. Cut off remainder of wellhead and spot a 10 sx "C" plug at the surface'. Set a regulation 4" x 4' dry hole marker.

9. Clean location and haul off any remaining equipment.

14. I hereby certify that the foregoing is true and correct

Signed

(ORIG. SGD.) DAVID R. GLASS

Title R. McNaughton -Operations Engineer

Date 03/22/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

MAR 27 2001

Title 18 U.S.C. § 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports, or to submit any false, fictitious or fraudulent information.

*See Instruction on Reverse Side

GWW

NADEL AND GUSSMAN PERMIAN

Champeau Federal #1

660' FNL, 1980' FWL, UnitC, Sec 31, T15S, R30E, Chaves County, NM

API # 30-005-00518

Elev: 3932' GL

Current Status - Shut-in

13-3/8", 48# @ 493'

500 sx, circulated

17-1/2" hole

8-5/8", 32# @ 2929'

1300 sx, DNC

1" from 250' to surface w/ 100 sx

11" hole

5-1/2", 15.5 & 17# @ 4406'

275 sx, TOC @ 2835', calc 75%

7-7/8" hole

4", 12.93# N-80 @ 10,032'

425 sx, TOC @ 8500' by T.S.

San Andres Perfs: 3666' - 3738'

@ 2 SPF, 15/15 LO frac

SQZD w/ 250 sx (3/85)

150 sx plug: 4840' - 4400'

50 sx plug: 6400' - 6300'

50 sx plug: 8450' - 8350'

Strawn Perfs: 9334' - 9359'

@ 2 SPF, 38 holes, 2500 gals 7 1/2% NEFE

cement retainer @ 9882'

Morrow Perfs: 9894' - 9946'

@ 2 SPF

50 sx plug: 9970' - 9870'

50 sx plug: 11,000' - 10,900'

PBTD @ 9978'

TD @ 11,250'

Former Well Name: Texaco - Shell Champeau Federal #1

Spud Date: 05/03/62, P&A 7/05/68, reentered 3/27/85

RTM

6/13/00

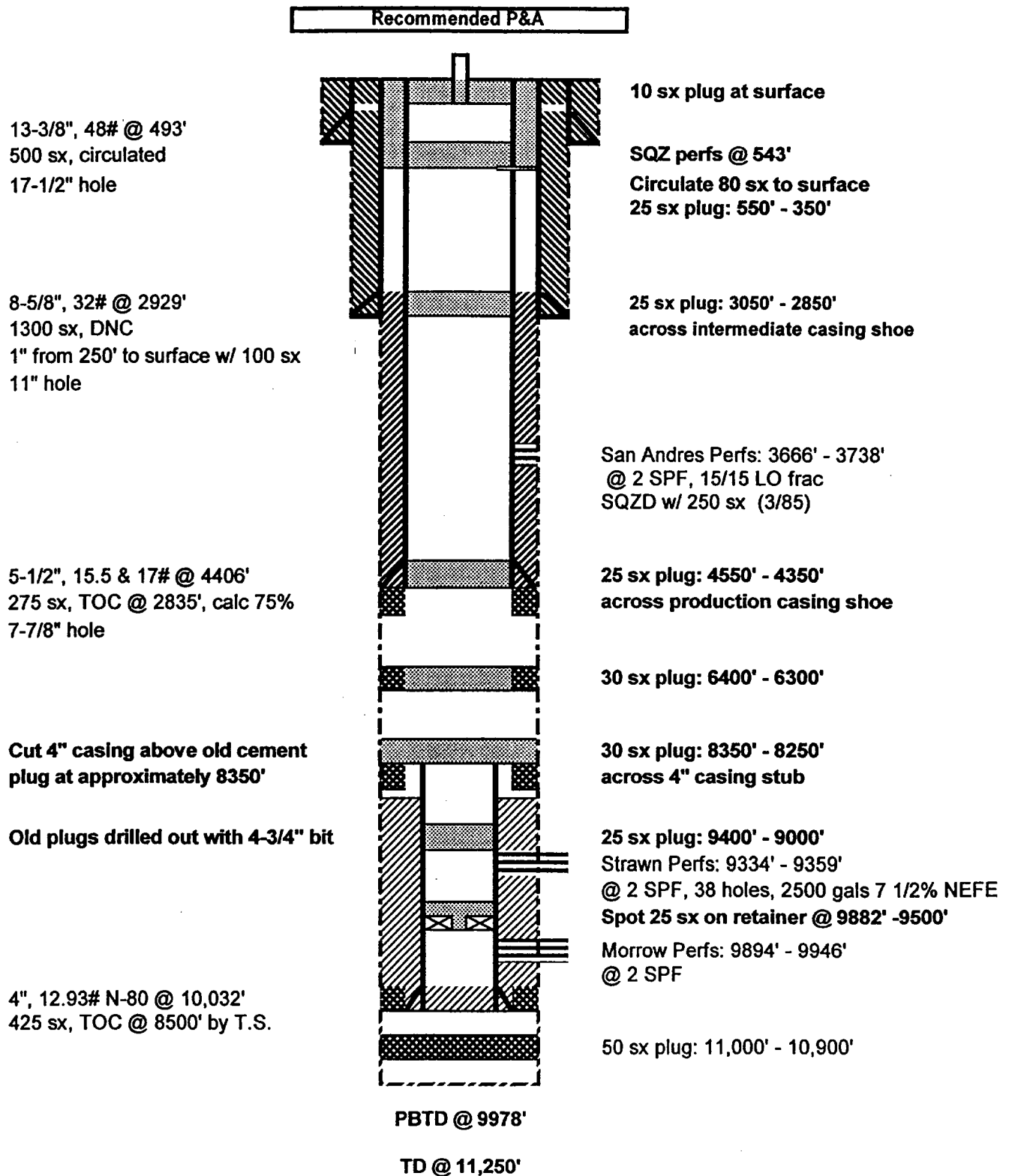
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