District I PO Box 1980, Hobbs, NM \$2241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District []

Previous Operator Signature

	Cobice

PO Drawer DD, Artesia, NM \$5211-071 District III 1000 Rio Brazos Rd., Aztec, NM \$7410		OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Submit to Appropriate District Office						
District IV PO Box 2088, S	Santa Fe, N	M 87504-208	•		·						AMENDED REPORT		
I.	F	REQUES				ND AU	ЛНОІ	RIZAT	ION TO TI				
Operator name and Address Matador Operating Company									014249	OGRID Number			
415 W. Wall, Ste 110 THIS WELL HAS BEEN PLACE Midland, TX 79701 DESIGNATED BELOW. IF YOU MOTIES THIS OCCUPA					ED IN THE	POOL CONCU	R	Remon for Flling Code					
'API Number						Pool Nam			¹ Pool Code				
				e Lucky Lake Devonian 1/2 18419					8/1/95	397	39230		
015059		'Property Name					····	1	* Well Number				
II. 10 S	Surface	Location		Lot.ldn	Feet fro	om the North/South Line		Feet from the	East/West	#C			
C	32	155	30E			660	ł	rth	1980	West	Chaves		
		om Hole Location											
UL or lot so.	Section 32	Township 15S		Lot Ida	Feet fr 479	= = = =			Feet from the 2390	East/West I West	County Chaves		
12 Lae Code	" Produc	ing Method (ode "Gas	Connection Date	e 15	C-129 Perm	t Number	. ''	C-129 Effective I	Pate 1	C-129 Expiration Date		
S	1d C==	<u>Р</u>	3/2	443									
III. Oil ar			riers "Transporter!	Name	<u> </u>	≥ PO	<u> </u>	11 O/G		POD IT CO	P. L		
OGRID			and Addres					0,0	¹² POD ULSTR Location and Description				
012852	Ko	Koch Services			2	812632 0 C-32-			C-32-15S-	15S-30E			
009171	GP	M Gas S	Service		2	812633	12633 G C-32-15S-30E						
003171	<u></u>		, c		_	012000							
					_								
											j		
<u> </u>			···-							···			
V Produ	and Wa												
V. Produ		ter		 		[™] POD ULS	TR Locat	ion and De	ecrintian	 -			
281263						. 00 00	THE DOCAL	~= LD C D	acripade .				
		ion Data					·		 -				
Spud Date			" Ready Date			"TD		* PBTD		" Perforations			
н	Hole Size	3/-							075	10	10930-46		
Hole State			11 Casing & Tubing Size			22 Depth Set			- S	* Sacks Cement			
			1		 ·					 			
								·		· · · · · ·			
						-							
/I. Well 7	rest Da	ta											
Date Ne	w Oil	₩ Gas D	elivery Date		Test Date		" Test Length		H Thg. Pres	sure	H Csg. Pressure		
3-29 - 9		3-29	1-95	3-29-			24		925	s.			
" Chuke Size " 8/64 80		Oil Water O		ler	118		M AOF		" Test Method				
* I hereby cerufy that the rules of the Oil Conservation Division have been a		annolis 4	1		NA ————————————————————————————————————		Pump						
with and that the	mountaine	given above i	s true and compl	lete to the best of	my		OII	L CON	SERVATIO	N DIV	ISION		
knowledge and belief Signature: A A													
Printed name:					Approved bioriginal signed by Jerry Sexton Title: DISTRICT SUPERVISOR								
Russ Mathis					Americal Date:								
Production Manager Phone 5-18-95 Phone 915-687-5955						MAY 24 1995							
"If this is a cha		stor (ill in th	COCKID an and	-00/-095	the prev	ious operato	,						

Printed Name

Date

Title