

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-00519
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V3756

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____							
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER Same reservoir							
2. Name of Operator Matador Operating Company						8. Well No. 1	
3. Address of Operator 415 W. Wall, Ste 1101, Midland, TX 79701						9. Pool name or Wildcat Little Lucky Lake Devonian	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>15S</u> Range <u>30E</u> NMPM <u>Chaves</u> County							
10. Date Spudded 7-8-94		11. Date T.D. Reached 8-8-94		12. Date Compl. (Ready to Prod.) 3-29-95		13. Elevations (DF& RKB, RT, GR, etc.) 3937 GL	
15. Total Depth 11,165'		16. Plug Back T.D. 11,075		17. If Multiple Compl. How Many Zones? 		18. Intervals Drilled By Rotary Tools 0-11,165 Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,930-946 Devonian						20. Was Directional Survey Made NA	
21. Type Electric and Other Logs Run NA						22. Was Well Cored NA	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.4		489		17-1/2"	
8-5/8"		32		3000		11"	
5-1/2"		17		11147		7-7/8"	
						395 sx CI H 50/50 poz	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-7/8"		10,792		10,792			
26. Perforation record (interval, size, and number) 10930-46, 4 JSPF; .4" hole, 64 total holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				10930-46 500 gals 15% HCL			
28. PRODUCTION							
Date First Production 3-29-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 3-29-95		Hours Tested 24		Choke Size 8/64"		Prod'n For Test Period	
						Oil - Bbl. 79.75 Gas - MCF 118.3 Water - Bbl. 0 Gas - Oil Ratio 1482	
Flow Tubing Press. 925		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 79.75 Gas - MCF 118.3 Water - Bbl. 0 Oil Gravity - API - (Corr.) 58	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Mark Hope	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Russ Mathis</u>		Printed Name <u>Russ Mathis</u>		Title <u>Prod Mgr</u>		Date <u>5-1-95</u>	

mt
dp