## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	RICT I POX 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-005-00519
ISTRICT II Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. Z3756
SUNDRY NOTICES AND REPORTS ON WELLS			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  State LLA
1. Type of Well: OIL GAS WELL X WELL	OTHER		State LLA
2. Name of Operator		-	8. Well No.
Matador Operating Company 3. Address of Operator			9. Pool name or Wildcat
415 W. Wall, Ste 1101, Midland, TX 79701			Little Lucky Lake Devonian
4. Well Location BUC  Unit Letter C: 659 Feet From The North Line and 1979 Feet From The West Line			
Section 32	Township 15S Ra	nge 30E	NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
3937 GL  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
	= = =	Nature of Notice, K	SEQUENT REPORT OF:
NOTICE OF IN	TENTION TO:	306	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C		MENT JOB .	
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Drilled 7-7/8" hole to 11,147' MVD (TVD 11,057'). Bottom hole location 181' N, 410' E of surface location 659 FNL, 1979 FWL Sec 32-15S-30E. Displacement 448'.			
w/ DV tool @ 10,626 chemical wash follo .25% fluid loss add Displace w/12 bbls 1 bbl over displace 2nd stage w/ 20 bbl	i. Dowell Schmulberger wed by 125 sx Class H, litive, .25% dispersant, fresh water 248 bbls mu ment. Drop bomb, open s CW100 chemical wash a	cemented: Mix 50/50 poz, 2% g .1% retarder. ud. Good circul DV tool w/ 700 and 270 sx same	11,157.9 OA, set @ 11,146' KB & pump 20 bbls CW100 el, 2% expanding agent, Mix @ 14.8 ppg, 1.26 ft3/sk. ation, did not bump plug psi and circ hole. Cement cement. Displace w/ fresh water elease pressure and holds OK.
I hereby certify that the information above is to	us and complete to the best of my knowledge and	l belief.	
SIGNATURE	2 4	Operations	Manager
TYPE OR PRINT NAME R. F. E	Burke	7	915-687-5955 тецерноме No.
(This space for State UD)RIGINAL SIGN	VED BY JERRY SEXTON	,	Alif 2 0 1994

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DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: