## FORM C-103 NEW MEXICO OIL CONSERVATION COMMISSION (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS 6000 bytt to appropriate District Office as per Commission Rule 1106) ုိ့ျှ**ှနေတာ်ဝ**A Name of Company Box 3109, Midland, Texas Inc. Range Section Township Well No. Unit Letter Lease **30E** 158 Shell C 32 County Pool Date Wo Chaves undesignated 8-26 th THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Completion Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Ran 2 1/2" tubing & spotted 250 gallens 7 1/2% MCA on bottom. Pulled tubing & hung @ 10,110'. Perforated 10,2521 - 10,2781 w/h jet shots per foot. Injected acid . Pulled tubing. Ran 336 jts. (10,212') 3" X-Line tubing w/Baker Rall Bore Retrievable Cementer. Spotted 1000 gallons 15% NE acid. Pulled up & set FBRC @ 10,212' & injected acid. Pulled tubing. Ran 338 jts. (10,205') 2 1/2", EUE, N-80 tubing & hung @ 10,216'. Seating Nipple: @ 10,181'. 9. Recovered load. On OPT flowed 43 BOPD, cut 0.2% BS, thru 20/64" choke. 10. FTP 50 psi. CP 6h0 psi. Gravity 47.5 deg. API. Position Company Witnessed by Shell Oil Company Production Foreman Frank Jones FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date Producing Interval PBTD T D DF Elev. Oil String Depth Oil String Diameter Tubing Depth Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER GOR Gas Well Potential Water Production Gas Production Oil Ptoduction Date of Cubic feet/Bbl MCFPD Test BPD MCFPD BPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Hellman Position Title Engineer District Contractmen Company Texaco Inc. Date 00T 2B