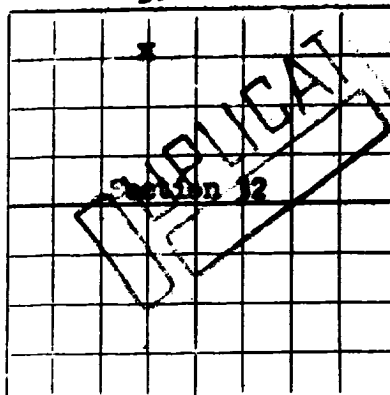


R-30-E

(Revised 7/1/88)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1959 OCT 25 AM 8:14

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texaco Inc.

(Company or Operator)

State LLA-Shell

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 32, T. 15-S, R. 30-E, NMPM.undesignated Pool, Chaves County.Well is 660 feet from north line and 1900 feet from west line of Section 32. If State Land the Oil and Gas Lease No. is E-6563Drilling Commenced June 3, 1959. Drilling was Completed August 20, 1959.Name of Drilling Contractor Company Tools - Rig # 14Address P. O. Box 1509, Midland, TexasElevation above sea level at Top of Tubing Head 3940. The information given is to be kept confidential until not confidential, 19 .

OIL SANDS OR ZONES

No. 1, from 10,252' to 10,273' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	43#	new	472'				Surface String
8 5/8"	32#	new	2,285'				Salt String
5 1/2"	15.5#, 17# & 20#	new & SH	10,376'	Larkin		10,252'-10,278'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	439'	500	Pump & Plug	Cemented to surface	
11"	8 5/8"	3,000'	1200	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	10,390'	150	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/250 gallons 7 1/2% HCA & 1000 gallons 15% NE acid.

Result of Production Stimulation On OPT flowed 43 BOPD, cut 0.2% BS, thru 20/64" choke.FTP 50 psi. CP 640 psi.Depth Cleaned Out 10,352'

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,250 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 10, 1959

OIL WELL: The production during the first 24 hours was 43 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 0.2% was sediment. A.P.I. Gravity 47.5 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 2916' (+1034')	T. Granite	T. Dakota
T. Glorieta	T. Yaso 4356' (-406)	T. Morrison
T. Drinkard silt 5647' (-1697')	T. Wolfcamp 7685' (-3735')	T. Penn
T. Tubbs	T. Penn. Atoka 9532' (-5502')	
T. Abo 6451' (-2504')	T. Silure-Dev. 11,057' (-7107')	
T. Penn. 9364' (-4411')		
T. Miss. La 10,470' (-6520')		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Caliche, Surface Sands, Red Beds, & Anhydrite				
465	2850	2385	Anhydrite, Salt, Dolomite				
2850	4350	1500	Dolomite, Sand & Shale				
4350	6400	2050	Dolomite				
6400	7000	600	Shale & Dolomite				
7000	9000	2000	Dolomite, Limestone, Shale				
9000	11250	2250	Dolomite, Limestone, Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 15, 1959

(Date)

Company or Operator Texasaco Inc.

Address Box 3109, Midland, Texas

Name B. A. Hellman

Position or Title Contractman