DIS	TRIBUTION	- HEW MEXICU OIL CONSERVATION COMMISSION	(Form C-16)
BANTA FE		Santa Fe, New Mexic	Favised \$157
FILE			EV
U.S.G.S.		REQUEST FOR (OIL) - (GAS) ALLOWAPLE	
LAND OFFICE		REQUEST TOR (OIL) - (OAS) ALLOWARD	
TRANSPORTER	OIL		·` .
In an ar on the	GAS		New Chell
PRORATION OFFIC	E		Recomplete
OPERATOR		R .	- Accompission

This form that be submitted by the operator before an initial allowable will be assigned to any complete Oil or Ges. well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The aflowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during talendar month of completion or recompletioi. The completion date shall be that date in the case of an oil well what he will be assigned will be assigned to any completion. The completion date shall be that date in the case of an oil well what he will be assigned to any completion of the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Operator)		- 15-8	(Lease) D 30-B	NMDM	1 Wildest			
Unit Letter	, Sec		, 1,	K,	NMPM.,	•••••••••••••••••••••••••••••••••••		2-22-61
Ghav			Elevation	Spudded)	Date Drilling	Completed	33271
Please indicate location:			Elevation	31281	Name c	of Prod. Form	Premies	- Sand
	B	A						
			PRODUCING INTER	31281 10	31.361			
	G	H	Perforations	Tene	Depth	Shoe33561	Depth Tubing	3147
					Casing	g 5n0e	IUDINg	
K	J	┼╌╤╌┤	OIL WELL TEST -					C
					•	bbls water i		
			Test After Acid	d or Fracture Tr	eatment (afte:	r recovery of volu	ume of oil equ	al to volum Choke
I N	0	Р	load oil used):	bbls,	oil,	_bbls water in	hrs,	_min. Size
X			GAS WELL TEST -	-				
		/ /				ay; Hours flowed	Choke	Size
		ting Been			-			
ing "Casin Sure	g and Cemer Feet	SAX				c.):		
			-1			M		
		1.00	Choke Size	Method of	Testing:		<u></u>	
7-5/8	671"	400						
			Acid or Fractur	re Treatment (Giv	ve amounts of	materials used, s	such as acid,	
	631 " 3347 "	200	- L	See remarks)	materials used, s	such as acid,	
4-1/2*	33471		- L	See remarks)		such as acid, acid, acid, aci	water, oil,
			sand): Casing Press. 450	Tubing Sub Press.)	new tanks	i2	water, oil,
4-1/2"	33471		sand): Casing 450 Press.	See remarks Tubing Sueb Press. TELAC	Date first oil run to	new tanks	i2	water, oil,
4-1/2* 2*	33471	200	sand): Casing Press. Gil Transporter Gas Transporter	Tubing Subb Press. TETAC	Date first oil run to 30 Inc. (28 10 31	new Im tanks Trucks)	reh 3, 19	water, oil, 61. per I%.
4-1/2* 2*	33h7 * 3137 * Perfe	200	sand): Casing Press. Gil Transporter Gas Transporter	Tubing Subb Press. TETAC	Date first oil run to 30 Inc. (28 10 31	new Im tanks Trucks)	reh 3, 19	water, oil, 61. per I%.
4-1/2* 2*	33471	200	sand): Casing 450 Press. Cil Transporter	Tubing Subb Press. TETAC	Date first oil run to 30 Inc. (28 10 31	new Im tanks Trucks)	reh 3, 19	water, oil, 61. per I%.
1-1/2* 2*	33h7 * 3137 * Perfo Vashe	200 rate li-	sand): Casing 450 Press. Gil Transporter Gas Transporter 1/2" O.B. CA vith 16,000	See remarks Tubing Sueb Press. THIAC None Ing IPon 31 pals refined	Date first oil run to 10 Date. (28 19 31 e11 and	new Ma tanks Trucks) 36* With 2 J 15,000 lbs a	reh 3, 19 et shots and at 9.	water, oil, 61. per I%.
L-1/2" 2" narks: I hereby	33h7 * 3137 * Perfe Vashe certify the	200 rate li-	sand): Casing Press. Gil Transporter Gas Transporter 1/2" O.B. Can vith 16,000	Tubing Sub Press. TETAC TUBING Sub TETAC TUBING TETAC TUBING TETAC	Date first oil run to 10 Date. (28 19 31 e11 and	new Ma tanks Trucks) 36* With 2 J 15,000 lbs a	reh 3, 19 et shots and at 9. nowledge.	water, oil, 61. per I%.
L-1/2" 2" narks: I hereby	33h7 * 3137 * Perfe Vashe certify the	200 rate li-	sand): Casing 450 Press. Gil Transporter Gas Transporter 1/2" O.B. CA vith 16,000	Tubing Sub Press. TETAC TUBING Sub TETAC TUBING TETAC TUBING TETAC	Date first oil run to 10 Date. (28 19 31 e11 and	new h tanks Trucks) 5' WITH 2 J 15,000 lbs a the best of my ki THELACO D	reh 3, 19 et shets and at 9. nowledge.	water, oil, 61. per I%.
L-1/2 2 narks: I hereby proved	3347 * 3137 * Forfor Washe certify the	200 rate li-	sand): Casing Press. Gas Transporter 1/2" 0.B. CAN With 16,000 ormation given al	See remarks Tubing Sueb Press. Sueb TELAC Ing IPen 31 pals refined bove is true and , 19	Date first oil run to 10 Date. (28 19 31 e11 and	new tanks 2rucks) 50 Vita 2 J 15,000 lbs a the best of my ki	reh 3, 19 et shets and at 9. nowledge.	water, oil, 61. per I%.
L-1/2 2 narks: I hereby proved	3347 * 3137 * Forfor Washe certify the	200 rate li-	sand): Casing Press. Gil Transporter Gas Transporter 1/2" O.B. Can vith 16,000	See remarks Tubing Sueb Press. Sueb TELAC Ing IPen 31 pals refined bove is true and , 19	Date first oil run to 10 Date. (28 19 31 e11 and	new h tanks Trucks) 5' WITH 2 J 15,000 lbs a the best of my ki THELACO D	reh 3, 19 st shots and at 9. nowledge. 80. Operator)	water, oil, 61. per I%.
4-1/2 2 narks: I hereby proved	3347 * 3137 * Forfor Washe certify the	200 rate li-	sand): Casing Press. Gas Transporter 1/2" 0.B. CAN With 16,000 ormation given al	See remarks Tubing Sueb Press. TELAC Ing IPen 33 pals refined bove is true and , 19	Date first oil run to Date first (Date first Date first	new tanks 2racks) 36 VICH 2 J 15,000 lbs a the best of my ki TELACO In Company or	reh 3, 19 St Shits and at 9. nowledge. BG. Operator) ture)	water, oil, 61 per IV. 6 INPL,
4-1/2 2" narks: I hereby proved	3347 * 3137 * Forfor Washe certify the	200 rate li-	sand): Casing Press. Gas Transporter 1/2" 0.B. CAN With 16,000 ormation given al	See remarks Tubing Sueb Press. TELAC Ing IPen 33 pals refined bove is true and , 19	Date first oil run to io Inc. (28 10 31 e11 and i complete to y: Assis	new tanks Tracks) 361 WITH 2 J 15,000 lbs a the best of my ki TRIACO In Company or Signal	reh 3, 19 reh 3, 19 rei shots and a 9. nowledge. c. Operator) ture) st Superin	water, oil, 61 per 14, 6 PPA,