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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
MIBBS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 17 12 50 PM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator B. W. P., Inc.	
Address 1012 Alpine, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

*General American Federal - all wells
Shut-in*

II. DESCRIPTION OF WELL AND LEASE

Lease Name General American Federal	Well No. 1	Pool Name, Including Formation Lone-Mississippian (Mississippi)	Kind of Lease State, Federal or Fee Federal	Lease No. 03986-A
Location Lone-Mississippian R-3780				
Unit Letter E	660	Feet From The West	Line and 1980	Feet From The North
Line of Section 7	Township 7 S	Range 31 E	, NMPM, Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) p. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 7	Twp. 7 S	Rge. 31 E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v. (X)
Date Spudded Old Well 1953	Date Compl. Ready to Prod. 3-26-69	Total Depth 9300'	P.B.T.D. 8465'					
Elevations (DF, RKB, RT, GR, etc.) 4314 DF	Name of Producing Formation Mississippi	Top Oil/Gas Pay 8396	Tubing Depth 8330					
Perforations 8396 - 8403; 8410 - 8412.5; 8421 - 8423.5			Depth Casing Shoe 8524					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	13 3/8		640		400			
	8 5/8		3135		1200			
7 7/8	5 1/2		8524		500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-26-69	Date of Test 4-11-69	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 200	Casing Pressure Pecker	Choke Size 1/4
Actual Prod. During Test 16	Oil - Bbls. 15	Water - Bbls. 1	Gas - MCF 173

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. H. Hall
(Signature)

Manager

(Title)

4-16-69

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 13 1969

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BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.