

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office LC-064421
Co. 224813
Lease No. 224813
Unit 11 2 57

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RAILROAD MOUNTAIN UNIT

December 2, 1957

Well No. 2 is located 1980 ft. from N line and 660 ft. from W line of sec. 8

NW/4 Sec. 8 T-8-S R-31-E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest Chaves New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is later ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CASING PROGRAM			CEMENT	CORING
Size Cag.	Weight	Depth		
8-5/8"	24#	300'	Circulate to surface	5-Yates
5-1/2"	14#	TD	Circulate to 8-5/8"	

Mad Program - Minimum mad from surface to total depth
Halliburton method of cementing

Note: We plan to drill this well to 2100'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 1600

Midland, Texas

By [Signature]

Title Asst. Div. Chief Clerk

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date Nov. 27, 1957

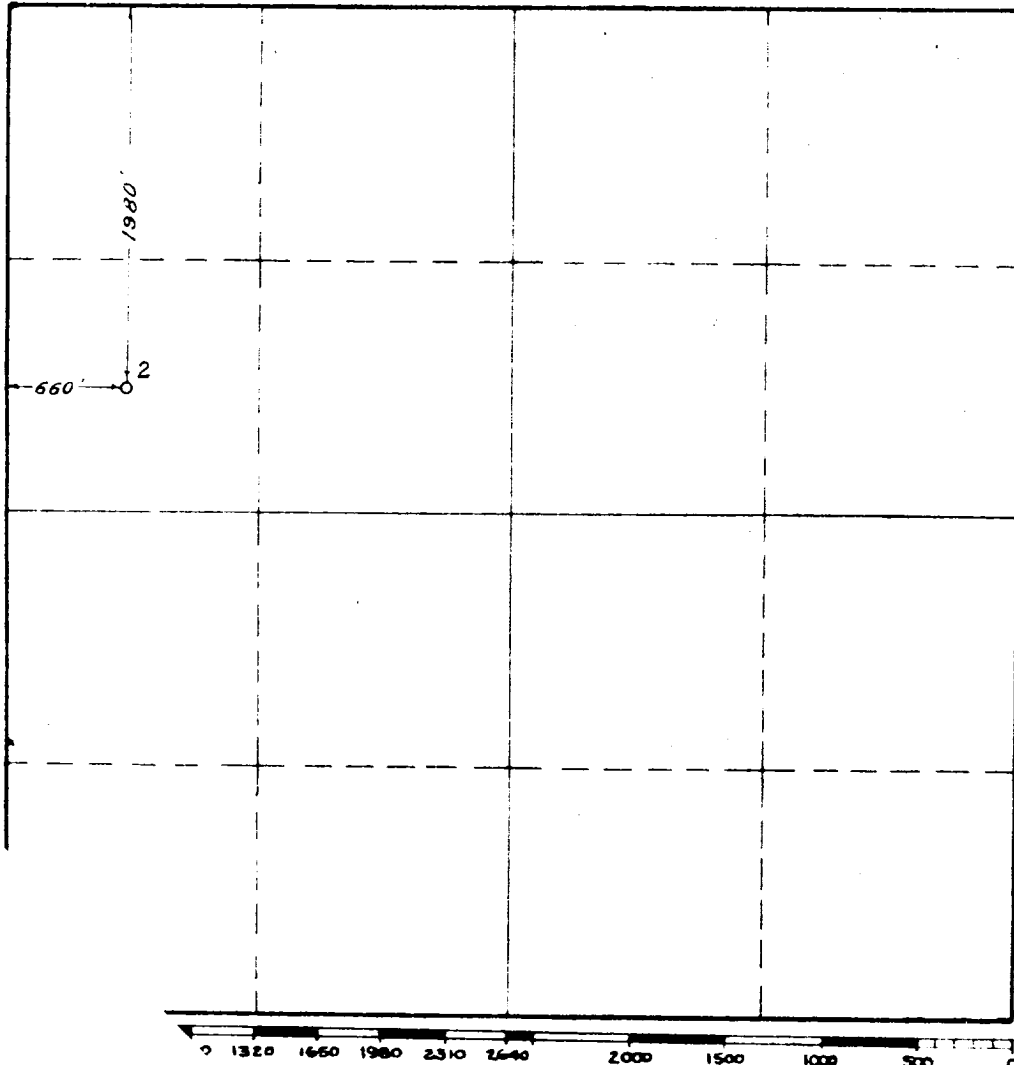
Operator HUMBLE OIL & REFG CO Lease Railroad Mountain Unit
Well No. 2 Unit Letter "E" Section 8 Township T-8-S Range R-31-E NMPN
located 1980 Feet From North Line, 660 Feet From West Line
County Chaves G. L. Elevation _____ Dedicated Acreage 2120 Acres
Name of Producing Formation Yates Pool Wildcat

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No ✓
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ✓ No _____. If answer is "yes," Type of Consolidation Unitization
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

HUMBLE OIL & REFG CO
(Operator)

H. E. Henkel
(Representative)
Assistant Division Supt.
Box 1600 - Midland, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11-27-57

R. A. Foster
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 554

LEASE NOS

W-A - 2438

RECEIVED
JAN 10 1964
U.S. DEPT. OF AGRICULTURE
WASHINGTON, D.C.

PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following requirements for operators on Federal, Indian and Acquired land oil and gas leases. The District Engineer may require suspension of operations for your failure to comply with the "Oil & Gas Operating Regulations", and these requirements. A copy of the "Operating Regulations" will be furnished you upon request.

GENERAL

1. All drilling and producing wells must be permanently marked by a well sign in a conspicuous place showing the name of operator, lease name, serial number of lease, well number, and location. Well signs must be maintained in legible condition.

2. Any change in the proposed plan or condition of approval must have approval of the District Engineer BEFORE the change is made.

3. Approval of a notice of intention to drill or abandon any well will be recinded without further notice if drilling or abandonment is not started within 90 days.

4. A Subsequent Report of Operations on form 9-331a (9-331b Indian), in triplicate, must be submitted to the District Engineer giving complete information, including dates the work was done, covering:

A. On new wells

a. Cementing casing and method and results of water shut off tests. (Show spud date on first report submitted.)

B. On work-overs

a. Deepening or plugging back.

b. Perforating, acidizing, fracturing, shooting, casing alterations.

c. Drill stem and other production tests.

5. Log, in quadruplicate, on form 9-330, must be submitted to the District Engineer within 15 days of completion, abandonment, or suspension unless operator is otherwise instructed by the District Engineer. The log should include a complete driller's log, descriptions and intervals of all cores, formation tops identified, results of all drill stem tests, perforating, fracturing, acidizing, shooting, production tests, and all other well information not previously reported. Duplicate copies of all electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys also must be filed.

6. Monthly report of operations for each lease, in duplicate on form 9-329 (9-329A-Indian), must be submitted promptly each month to U.S. Geological Survey, Box 6721, Roswell, New Mexico, beginning with spudding of the first well on a lease and continuing until abandonment of all drilling and producing operations is approved.

7. All wells and lease premises shall be maintained in a workman like manner with due regard to safety, conservation, and appearance.