FORM 9-331A (FEB. 1961)						
	x					

## HOBBS OF SUBMIT IN TRIPLICATED

UNITED STATES

1957 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

0)	3				Ŋ	E	
LANE	•		id	06	105	6-0	
UNIT	_	ARI	ESLA				<b>6</b> -

## SUNDRY NOTICES AND REPORTS ON WELLS

WELL NO. 1 IS LOCATED 600 FT. FROM \( \frac{N}{48} \) LINE AND 660 FT. FROM \( \frac{N}{48} \) LINE OF SEC. 8  \[ \frac{Not/L_1}{16} \] NW/L_2 Sec \( \frac{8}{16} \) T-8-S \\ \frac{N-31-E}{160} \] \[ Not Manuel of the condition of the Detrick Floor Above sea Level is \( \frac{Level in Not Manuel of the Detrick Floor Above sea Level is \( \frac{Level in Not Manuel of the Detrick of Detrick is to Collective season and Detrick of Detrick is to Collective season and Detrick is to Collective		AND ADDRESS OF THE PARTY OF THE	
NOTICE OF INTERNION TO TEST WATER SHUT-OF- NOTICE OF INTERNION TO SHOOT OR ROBIL OR REPAIR WELL NOTICE OF INTERNION TO SHOOT OR ROBIL OR REPAIR WELL NOTICE OF INTERNION TO SHOOT OR ROBING NOTICE OF INTERNION TO PULL OR ALTER CASHNO NOTICE OF INTERNION TO PULL OR ALTE			
NOTICE OF INTERNON TO RECORD OR ACCUTE  NOTICE OF INTERNON TO PULL OR ATTER CASING  NOTICE OF INTERNON TO REAMOON WELL  CHOICATE ABOVE W CHECK MARK MANUER OF REPORT, NOTICL OR GRIEF DATA)  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 IS LOCATED 600 FT. FROM NO. 1 INTERNON  WELL NO. 1 INTERNON  WELL NO. 1 INTERNON  WELL NO. 1 INTERNON  WELL NO. 1 INTERNON  WHAT AMER OF AND EXPECTED BETTER TO COMMITTER SAME HOW AREA MOMENTS. AND LUMBERS OF THE PROPERTY P			
NOTICE OF INTENTION TO SHOOT OR ACIOIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING  FIRST SHOOL OF INTENTION TO PULL OR ALTER CASING  NOTICE OF INTENTION TO PULL OR ALTER CASING  FIRST SHOOL OF INTENTION TO PULL OR ALTER CASING  NOTICE OF INTENTION TO PULL OR ALTER CASING  CHRISTOPH ASANDO WAR ASANDON WAR ASSOCIATION OF THE PURPLY WELL HISTOPY.  WELL NO. 1 IS LOCATED 600 FT. FROM SN LINE AND ASSOCIATION OF THE OFFICE ASSOCIATION OF THE PURPLY OF THE PURPLY OF THE PURPLY OF THE PURPLY OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATED AND ASSOCIATED ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATED ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATED ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATED ASSOCIATED ASSOCIATION OF THE DETRICK FLOOR ABOVE SEA LEVEL IS ASSOCIATED			
WELL NO. 1 IS LOCATED 600 FT. FROM NOTICE OF INTENTION TO ARANDON WELL  WELL NO. 1 IS LOCATED 600 FT. FROM NOTICE OF INTENTION TO ARANDON WELL  WELL NO. 1 IS LOCATED 600 FT. FROM NOTICE OF THE DETAIL OF THE DETAI			x
WELL NO. 1 IS LOCATED 600 FT. FROM NOTIFICATION OF THE CONTROL OR OTHER DATA)  WELL NO. 1 IS LOCATED 600 FT. FROM NOTIFICATION OF SEC. 8  NW/L, NW/L Sec 8 T-8-S R-31-E  (TEXT. ALMO SEL NO.)  (THE CLEVATION OF THE DERRICK FLOOR ABOVE SEA LEVEL IS  SET CI Bridge Plug at 2010.  Set CI Bridge Plug at 2010.  Perforated 9-5/8" or gf from 1950 to 1970' W/A builets per foot. Acidized perforations  W/500 gallons 15% LT acid. Swabbed dry., Fraced perf from 1950 to 1970' W/10,000 gallons  Set CI min 1880 to 1890' and from 1830 to 1870' W/1000 gal reg acid, inj rate 5.3 BPM.  Swabbed 1D hrs rec 147 bbls load water, no show oil or gas. Fraced perf from 1890 to 1870.  Set cmt plug from 1700 to 1900', loaded ong with mad.  Set cmt plug from 1700 to 1900', loaded ong with mad.  Set cmt plug from 0 to 25'. Removed wellhead and filled cellar. Placed marker over wellater date when this work has been completed.  COMFANY, Humble 011 & Refining Company  Box 2347, Hobbs, N.c.i.  Title Agant  Title Agant  Title Agant	T 117		
WELL NO. 1 IS LOCATED 600 FT. FROM NO. LINE AND 660FT. FROM LINE OF SEC. 8  NW/L, NW/L Sec 8 T-8-S R-31-E  (NS SEC. AND SEC. NO.)  (THE DETAILS OF WORK  (STATE WARES OF AND DEPECTED DEPTHS TO COLUMN AND AND ALL SHOPE AND	• · · · · · · · · · · · · · · · · · · ·	Plus Back	Ŧ
WELL NO. 1 IS LOCATED 600 FT. FROM No. 1. 19 57  WELL NO. 1 IS LOCATED 600 FT. FROM No. 19 10 10 10 10 10 10 10 10 10 10 10 10 10	NOTICE OF INTENTION TO ABANDON WELL		
WELL NO. 1 IS LOCATED 600 FT. FROM \( \frac{N}{48} \) LINE AND 660 FT. FROM \( \frac{N}{48} \) LINE OF SEC. 8  \[ \frac{Not/L_1}{16} \] NW/L_2 Sec \( \frac{8}{16} \) T-8-S \\ \frac{N-31-E}{160} \] \[ Not Manuel of the condition of the Detrick Floor Above sea Level is \( \frac{Level in Not Manuel of the Detrick Floor Above sea Level is \( \frac{Level in Not Manuel of the Detrick of Detrick is to Collective season and Detrick of Detrick is to Collective season and Detrick is to Collective	(INDICATE ABOVE BY CHECK MARK	HATHRE OF REPORT, NOTICE, OR STHER DATA)	
WELL NO. 1 IS LOCATED 600 FT. FROM NO LINE AND 660 FT. FROM LINE OF SEC. 8  NW/L, NW/L Sec 8 T-8-S R-11-E  (Resea and sec No.)  (Resea	RAILROAD ACUNTAIN UNIT	June 21,	. 19. 57
NW/4, NW/4 Sec 8  T-8-S  R-31-E  ORDERON  ORDERO			-, <del></del>
NW/4, NW/4 Sec 8  T-8-S  R-31-E  ORDERON  ORDERO	WELL NO. 1 IS LOCATED 600 FT. FROM	LINE AND 660FT. FROM WE LINE OF SEC	8
THE ELEVATION OF THE DERRICK FLOOR ABOVE SEA LEVEL IS 4225 FT.  DETAILS OF WORK  (STATE MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS: SHOW SIZEA WEIGHTS, AND LEMETHS OF PROPOSED CASHINGS, INCICATE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS: SHOW SIZEA WEIGHTS, AND LEMETHS OF PROPOSED CASHINGS, INCICATE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS: SHOW SIZEA WEIGHTS, AND LEMETHS OF PROPOSED CASHINGS, INCICATE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS. SHOW SIZEA WEIGHTS, OF PROPOSED CASHINGS, INCICATE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS. SHOW SIZEA WEIGHTS, OF PROPOSED CASHINGS, INCICATE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS. SHOW IN STREET CASHINGS, INCICATE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS. SHOW IN STREET CASHINGS, INCIDENTAL MANES OF THE SEASON OF THE MUDDING JOBE.  CENTRY MANES OF AND EXPECTED DEPTHS TO OBLETIVE SAMPS. SHOW IN STREET CASHINGS, INCIDENTAL MANES OF THE SEASON OF THE SEA	NW/4, NW/4 Sec 8 T-8-S		
THE ELEVATION OF THE DERRICK FLOOR ABOVE SEA LEVEL IS 4225 FT.  DETAILS OF WORK  (STATE JAMES OF AND EXPECTED DEPTHS TO CREETING FORTH AND STATE AND ALL OFFICIAL AND LENGTHS OF PROPOSED CASHES, INSIGNE MUDORNO JONE, CREETING FORTH AND ALL OFFICIAL AND LENGTHS AND ALL OFFICIAL AND ALL OFFICIAL DEPTHS AND ALL OFFICIAL AND ALL OFFICIAL DEPTHS AND ALL OFFICE AND AL		(MERIDIAN) New Mexico	
DETAILS OF WORK  (STATE MANES OF AND EXPECTED DEPTHS TO CREATIVE RANDES ENCRY SIZEA WENGING, ONE CHROMAN POLITICAL AND LENGTHS, OF PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ON PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ON PROPOSED CARRIMON, INCIDENTAL PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ONE PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ONE PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ONE PROPOSED CARRIMON, INCIDENTAL PR	(PIELO) CODUNTY O	R SUBDIVISION) (ETAIT OR TERRITORY)	
DETAILS OF WORK  (STATE MANES OF AND EXPECTED DEPTHS TO CREATIVE RANDES ENCRY SIZEA WENGING, ONE CHROMAN POLITICAL AND LENGTHS, OF PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ON PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ON PROPOSED CARRIMON, INCIDENTAL PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ONE PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ONE PROPOSED CARRIMON, INCIDENTAL AND LENGTHS, ONE PROPOSED CARRIMON, INCIDENTAL PR			
Set CI Bridge Plug at 2010.  Perforated 9-5/8" osg from 1950 to 1970' w/4 builets per foot. Acidized perforations w/500 gallons 15% LT acid. Swabbed dry.: Fraced perf from 1950 to 1970' w/10,000 gallons ref oil and 10,000# sand. Avg inj rate 32.3 RPM. Swabbed 23 hrs ree 16g bbls-load oil, no water. Set CI cut retainer at 1925 and squeezed perf from 1950 to 1970'. Perf 9-5/8" csg from 1880 to 1890' and from 1830 to 1870' w/1000 gal reg acid, inj rate 5.3 RPM. Swabbed 10 hrs ree 147 bbls load water, no show oil or gas. Fraced perf from 1880 to 1870 w/15,000 gal ref oil and 15,000# sand, avg injection rate 38.7 RPM. Swabbed 10 hrs rec 6 bbls load oil, swab 2 hrs, swab well dry. Set cut plug from 1700 to 1900', loaded csg with mud.  Set cut plug from 0 to 25'. Removed wellhead and filled cellar. Placed marker over well as required by NWOCC.  Note: Mud pits not filled and location mt leveled. Form 9-33TA will be submitted at a later date when this work has been completed.  COMPANY Humble 0il & Refining Company  Box 2347, Hobbs, N.ci.  By Annual Argent  Title Agent	THE ELEVATION OF THE DERRICK FLOOR ABOVE SE	A LEVEL ISFT.	12
Perforated 9-5/8" osg from 1950 to 1970' w/4 builets per foot. Acidized perforations w/500 galkons 15% LT acid. Swabbed dry., Fraced perf from 1950 to 1970' w/10,000 galkons ref oil and 10,000% sand. Awg inj rate 32.3 RPM. Swabbed 23 hrs ree 16½ bbls load oil, no water. Set CI cmt retainer at 1925 and squeezed perf from 1950 to 1970'. Perf 9-5/8" csg from 1880 to 1890' and from 1830 to 1870' w/1000 gal reg acid, inj rate 5.3 RPM. Swabbed 10 hrs rec 1½7 bbls load water, no show oil or gas. Fraced perf from 1880 to 18 and from 1830 to 1870 w/15,000 gal ref oil and 15,000% sand, avg injection rate 38.7 RPM. Swabbed 1 hr rec 6 bbls load oil, swab 2 hrs, swab well dry.  Set cmt plug from 1700 to 1900', loaded csg with mud.  Set cmt plug from 0 to 25'. Removed wellhead and filled cellar. Placed marker over well as required by NWCC.  Note: Mud pits not filled and location mt leveled. Form 9-33TA will be submitted at a later date when this work has been completed.  **UNDCCSSIAND THAT THIS PLAN OF WORK MUST RECOVER APPROVED. BY THE SECURE OFFERNIONS MAY BE COMMERCED.  **COMPANY** Humble 0il & Refining Company**  **ADDRESS**  Box 2347, Hobbs, N.ci.*  **BY J. Land S.	DETAI	LS OF WORK	
Perforated 9-5/8" osg from 1950 to 1970' w/4 builets per foot. Acidized perforations w/500 galkons 15% LT acid. Swabbed dry., Fraced perf from 1950 to 1970' w/10,000 galkons ref oil and 10,000% sand. Awg inj rate 32.3 RPM. Swabbed 23 hrs ree 16½ bbls load oil, no water. Set CI cmt retainer at 1925 and squeezed perf from 1950 to 1970'. Perf 9-5/8" csg from 1880 to 1890' and from 1830 to 1870' w/1000 gal reg acid, inj rate 5.3 RPM. Swabbed 10 hrs rec 1½7 bbls load water, no show oil or gas. Fraced perf from 1880 to 18 and from 1830 to 1870 w/15,000 gal ref oil and 15,000% sand, avg injection rate 38.7 RPM. Swabbed 1 hr rec 6 bbls load oil, swab 2 hrs, swab well dry.  Set cmt plug from 1700 to 1900', loaded csg with mud.  Set cmt plug from 0 to 25'. Removed wellhead and filled cellar. Placed marker over well as required by NWCC.  Note: Mud pits not filled and location mt leveled. Form 9-33TA will be submitted at a later date when this work has been completed.  **UNDCCSSIAND THAT THIS PLAN OF WORK MUST RECOVER APPROVED. BY THE SECURE OFFERNIONS MAY BE COMMERCED.  **COMPANY** Humble 0il & Refining Company**  **ADDRESS**  Box 2347, Hobbs, N.ci.*  **BY J. Land S.	STATE HAMES OF AND EXPECTED DEPTHS TO ORIESTIVE SAMOS: SHOW	SIZER WEIGHTE AND LENGTHS OF PROPOSED CASINGS; INDICATE MU	DOING JOSS,
ADDRESS Box 2347, Hobbs, N.ci.  By FB. 1 and Shoulfund  Title Agent	ref oil and 10,000# sand. Avg inj rate 32 no water. Set CI cmt retainer at 1925 and csg from 1880 to 1890 and from 1830 to 18 Swabbed 10 hrs rec 147 bbls load water, no and from 1830 to 1870 w/15,000 gal ref oil BPM. Swabbed 1 hr rec 6 bbls load oil, swabbet cmt plug from 1700 to 1900, loaded can set cmt plug from 0 to 25. Removed wellh as required by NMOCC.  Note: Mud pits not filled and location mut later date when this work has been complet	2.3 BPM. Swabbed 23 hrs rec 16g bbls- i squeezed perf from 1950 to 1970'. F i70' w/1000 gal reg acid, inj rate 5. o show oil or gas. Fraced perf from l and 15,000# sand, avg injection rate sab 2 hrs, swab well dry. sg with mud. nead and filled cellar. Placed marke ted. Form 9-33TA will be submitted.	load oil, Perf 9-5/8" 3 EPM. 1880 to 189 e 38.7 or over well
By FB. 1 bn Shouland	COMFANY Humble Oil & Refining Company	у	
By J.B. Jan Shou frank Title Agent	ADDRESS Box 2347, Hobbs, N.ci.		,
		By J. B. Jan Shoul	sul
		Title Agent	
	w. M., propagament	PRINTING OFFICE 16-8437-8 dfl	h h

on sin Paris 

; 1

and the second section of the second section is a second section of the second section in the second section is

All the Company of t