NEW MEXICO OIL CONSERVATION COMMISSIONS OFFICE OCC

MISCELLANEOUS REPORTS ON WELL(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	31
(Add	dress)
LEASE State "G" WELL NO.	1 _{UNIT} J _S 22 _T 10-S _R 31-E
DATE WORK PERFORMED November 8-10,	
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Abandonment.
The abandonment procedure outlined below were. Eric F. Engbrecht of the Hobbs office Placed 25 sacks cement in 5-1/2" casing and pulled same. Placed 25-sack cement pl 3420°. Cut 8-5/8" casing at 800° and pull	d quantity of materials used and results obtained was approved orally November 7, 1958, by of the Oil Conservation Commission: 10,400' to 10,190'. Cut 5-1/2" casing at 9085' lugs from 9100' to 9020'; 4700' to 4635'; and 3500 led same. Placed 25 sacks cement from 810' to 770 at surface and installed regulation marker.
Cellar and pits fenced. Cellar will be filled and pits leveled when pits dry up, which wi be several months yet.	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int. Compl Date Oil String Dia Oil String Depth
_	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name G. E. HALL
Title	Name G. E. Hall
Date	Company G. E. HALL
	Company we we was