

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 26, 1952

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil and Gas Company State "Z" Well No. 1 in the _____
Company or Operator Lease
NW/4 of Sec. 34, T. 10-S, R. 31-E, N. M. P. M.,
Wildcat Field, Chaves County.

The dates of this work were as follows: May 19, 1952 to May 21, 1952

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on May 19 1952
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On May 21, 1952 at 8:30 AM, 51 hours had elapsed since running 3432' of new 9 5/8" casing landed at 3449 and cemented in two stages as follows:

1st stage - cemented with 340 sacks mixed 8% gel plus 100 sacks neat cement.

2nd stage - cemented through staging collar set at 1429' with 150 sacks neat cement.

Casing shut off was tested with 1050 psi for 30 minutes before drilling staging tool; 1000 psi before drilling float shoe and 1025 after drilling float shoe. Since there was no appreciable drop in pressure, drilling operations were resumed.

Witnessed by T. J. Thigpen Stanolind Oil and Gas Company Farm Boss
Name Company Title

Subscribed and sworn before me this _____

_____ day of _____ 19_____

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ralph Hernandez

Position Field Superintendent

Representing Stanolind Oil and Gas Company
Company or Operator

My commission expires _____

Address Box 68, Hobbs, New Mexico

Remarks:

Name

Title