OPERATOR'S MUNTHLY REPORT OF OPERATURS (Lea County) OPERATOR'S MUNTHLY REPORT OF OPERATURS (Lea County) OPERATOR'S MUNTHLY REPORT OF OPERATURS (Lea County)

"Gentl	emen 🤇	Form mounth	fon l	io bac Habudu	-9A) (O)	તું કે ઉંગ કરે .	وأج جري	a a la la la calla	id, ∂* ∪ 1 ∂(∂	Place	1.1 4.1 to	11 G 1/17	Ai Livaxi∵ess est	######################################	018 miles	Ma Stone:	
ยโนที่ยี่โด)8 Å			icat		Tuggia a	्ट वि र्	y to un Note	Chat	res		ali Jis 1925-98 Count	estilly more sol sized n	insertation	f Jan	ista prot	
-Ifton	State	Deside:	v be.	oisaa ease∈N	o. is	Peo	38	s lio wa <u>ali Havr</u>	tijnsk dat t <u>Saladia</u>	Assign	ment	tease!	ល្លាស់ ដែនទីនា ទៅលេខ សារី	. allow g: lim(l	nilico no esta Parce Coller	ogađi Lina ziro	
4.1111111111111111111111111111111111111	ter persona	ស ១៧សំ	ar ta rias -		ert Green	12 - 12 - 12	1 11 25	AND THE S	esci at no	\$ 1.5 G	- 1 to 1/2	14 Mary 1	Address	of the second	r in these parts	garg steps	
					ermittee	-						v asel b	•	ddress			
				DRILL	ING '	WELI	LS	LECTION OF SELECTION OF SELECTI							VELI		
LOCATION Well Progress Depth Days										DEM AD	rg. 1	e dhii	<u>با ديست هُا</u> احمله ا	<mark>li ,lio ⊊a</mark> Bratia 190	wells produced. Lacadored. 1	in to star	
of % of % (to)	Secti!	11 weps	o .Rg .91	No.	Month	IU Me	onth-	Drilled	د بانظار	ira diaeet	State	Cause)	i alorreis	How do	สต จอใ เ <mark>ล่งใน</mark> 303 ออี โดยฮัต	Tada Hon	
liat no	2.500	eren a	ਰਜ਼ਾਨ ਅਤੇ	0.540	No to	1 1 1 1 1	· + e _j	end to pro-	ddT	moving a	¥∀roj.	-10d1d€ 1	รศ์ส วิย รอบส	s till ber	w lesson od :	fig to destrict	
9025 i	arore	igas i	.10 (5)	igoevi	10 F 12	EXU	ຮູບ	ST O.M.	110	g fryeds	94,:01	FQ 10	COS -4 1891	2013 ST	te indicated ite pice lime	ni hebivib	
			.fe@47.7	chorg	នេះ ខែជំនាន់ នេះដែរ ប		Safe-	116 21 24 		inn st	3 3	ed Kler	adi antes	#Edegallo 8	มของสมโดงใช่เกิด	ុ១៩ ១៧៤	
24 - 45 t 2109 4 t	(935) ਹੈ। ਹੈ ਅਉਂਟ	no bi	a water William	li ed a	្រែក ២.ជ.	u de la constante de la consta	e e i e i	PROI	UCIN	G WEL	LS.	i er sill. Nga nga	ស្រាស់ ស្រាស់ ស្រាស់ ស្រាស់	mariothad t	r name i noge (id Hass nraet	orana -	
	Loc &	HON	notion	i jediği T	Selle of	1973 J. P. B	1 - 210	OIL AND	WATE	R elation	41 90 	00.48 प्राचित्र	over the	43 E 66 L	dia di GASOLI	NE NE	MISC
ූ⊀ ප්රිය ස්ව	และเจก	մ յ ոլ ն	nest be			gmu	els	Sad ig (16)		The Mark	,	S a s		State	nduction sla all wells pro- coefficients of the said the test	1 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	, w
🙀 🕫 ១៨. 🙀 ១១៩៦ នៅ	្រែង ខ្ ៤២១ ១ ៤	i dis ili a. Nasi li an	(}	ાંુજ્ ટ કાહા <u>દ</u> ે		Inced	Barre	2 T	112	9 e	សេវៈ លារា បា	Wate	ು ల్ క్రిశ్రం ం చూటిన ి	1.048	. ar a tetae ar	ing enione≱ Lagaria	Method
្នាំ នេះមន្តនិ ។ - 🛪 ក្រុម ក្រុម	Sect.		F.	Wei	Net Barrels	Pro	i z	Oil to Pipe Line	250	Bar	gaint Stage	Per		- 55 5 5 C	The Estate	PA PA	Ket
All esti		ili ace	onis .	Ob. 5	all office of foodball	10,750	1 3 3	o bloso ra saro	of 125 P. Soi	,	S	0 (1) (1) (E	[THE PRESENT D	は1872 (世紀) に	T R GO DEJ10	理51 31的7	1
345.4	ad Lega	shibari	101	J	Diameter.			Section .	1		J. 184	10 33	Color of	histaorais.	ន កែក សមាន ក្រុង ស ស្គ្រា	bke-sul no	
±31.31 1€	a bite	ille distr	4.5	Electroid	old bin	46.13		an, Sala	40.1.5	fel sma	e, eff.	imasi M	ini Simon	r jest sala 	and wormsig	Astorist)	
		1		day es	d to by	42 713	enter y	h ad I	dja 5a	oda iy	nKo.	1 - 1 B	उन्हें करण केर	k A - yal	echoid ะมีอพ	10'4.	
k 100	ign yn	tagare:) जहीं	40	vo pro	er (I. jo	91.9 F	ત પૂર્વ	d are	wa tin	án.	r Gada	se deda	A-201 +	នេះកុម្ម លេ ស េ		
						į.	1 15.5	· [100])	HOE	. \$ 7000		4.7 %		-	pilite.	YestoV.	
-			1	Beng	o ac a	n Ay	, julija s	1985 4	434	The second	4.4	.tg∈	ลาร์ กษามะ	e ii oi a	ะ ธรร ฮล์วยสร	o 14	
													·		,		ļ
TOTA	LS	·		'					1								+
If wa		s prod	luced	with t	he oil, t	he me	e tho d		ermin i		-						
Produ	ction d	luring	the r	nonth OI	was dis L	posed	of a	s follow	78:		I he	reby s	wear or af	firm that	the informa	tion given	
P. L.	P. L. RunsBbls. to									above is true and correct.							
						Pipe	Line	Co.			Nam	•	£ 1	ng	llea	04	
			From	or To												7	
	Local SalesBbls. to									Posit	ion .	Secret	ary				
					в. соВ						Repr	esenti	ng L	E. E1	liott pany or Operat		
IUIA				GA		ALLE	TIO							Com	pany or Opera	tor	
		Mcf	nsed		_						Addı	ess .	Box 147	Ros	zell, N.	. М.	
	···	Mcf.	sold	to							Suba	cribed	and our	to hafar	e me this		
					the air	•											
**********		mci.		al. GASOI	LINIP			٠٠,	<u>:</u>		TR		_day of	Febru	ary	_, 19.41	
			•	AWD()	CITA E										,		
		Gals.	sold	to													
									_						Notary	Public	

OPERATORS AND THE PROPERTY OF THE WELLAND STATES

POWER MELTING OIL CONSERVANCE OF CONSERSAIN

REQUIREMENTS FOR "OPERATOR'S MONTHLY REPORT OF OPERATIONS" IN THE LEA COUNTY FIELDS

For all units in the Lea County fields producing oil and or gas, including Government units, a report shall be required on Form C-104-A, "Operator's Monthly Reports of Operations (Lea County)," instead of on Form C-104. This report shall be fer each calendar month and shall be submitted before the 25th day of the succeeding month. It shall be made out in quadruplicate except as noted below. The original and one copy shall be submitted to the Commission, one copy to the Lea County, Proration Office at Hobbs, and one copy to the pipe line company running the oil. A separate form shall be required for each basic lease except as noted below.

Reports on drilling wells located on leases that are producing oil and or gas, shall be included with production reports on Form C-104-A. Drilling reports shall include for each well the location including the 40-acre tract, well number, progress during month, depth at end of month, and number of days during which drilling operations were conducted. For wells at which drilling operations were discontinued, the cause shall be given.

Reports for drilling wells on non-productive basic leases may be made in triplicate on either Form C-104 or C-104-A, and copies should be sent only to the Commission.

For wells producing oil, the report shall give for each well the location including 40-acre tract, well number, net barrels of oil produced, net barrels of oil run to pipe line, and gravity of oil. For wells producing oil and water the report shall give for each well the barrels of water produced and the percentage of water. The method used in determining water shall be stated. The report shall state the number of days each well produced, and if a well was shut down that shall be stated and the cause of the shut-down given. The method of operating, whether flowing, pumping or gas lift, shall be indicated. The total production of oil from the lease or group of wells reported on a separate form shall be divided into pipe line runs, amount from or to lease storage, local sales, amount used in developing or operating the lease and any miscellaneous dispositions. The sum of the dispositions shall balance the total production.

The report shall state whether the wells included discharge the oil into separate tanks or a central tank battery. A separate form shall be required for each group of wells that discharge into a central tank battery and on such report the total pipe line run shall be distributed among the individual wells in proportion to their production during the month, which production shall be accurately determined.

For all wells producing gas, the report shall give for each well the total amount of gas produced in thousands of cubic feet, and the gas-off ratio or cubic feet of gas per barrel of oil. If gasoline was extracted from the gas, the report shall give the gallens of gasoline recovered and sold, and the estimated gallons of gasoline per thousand cubic feet of gas. The gas delivered to the gasoline plant may be less than the total production. If any gas wells were shut down that shall be stated, and the cause of the shutdown shall be given. The total gas production of the lease or group of wells reported on a single form shall be divided into the amount used on the lease, amount sold, amount blown into the air or burned, and any miscellaneous dispositions. The total amount of gasoline obtained from the gas shall be segregated according to the dispositions made. If reports on gas or gasoline are not available in time for inclusion on Form C-104-A, figures for the last month for which they are available should be given, and the correct month should be indicated.

For wells producing oil and gas, data as outlined above shall be given for both oil and gas.

Table 1 Children

Reports on Form C-104-A shall be subscribed and sworn to by a responsible employee of the company before a Notary Public.

REMARKS ON PRODUCING WELLS

If remarks are made here state this fact under "Remarks on Producing Wells" on opposite side.

ilirena SAL Visia na Solia

> ootai. Casolint

ala las esta aresi-

35 July 1