

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Robinson Brothers Oil Producers

(Company or Operator)

Henry Elliott

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 22, T. 11 S, R. 31 E, NMPM.  
T-7 Penn; Pool, Chaves County.

Well is 660 feet from North line and 1980 feet from West line  
of Section 22. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced November 26, 1959 Drilling was Completed March 1, 1960

Name of Drilling Contractor Robinson Brothers Drilling Company

Address 142 Allen Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 4470 The information given is to be kept confidential until  
Not confidential, 19    

## OIL SANDS OR ZONES

No. 1, from 10,670 to 10,910 (Gas) No. 4, from                      to                       
No. 2, from                      to                      No. 5, from                      to                       
No. 3, from                      to                      No. 6, from                      to                     

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from                      to                      feet.  
No. 2, from                      to                      feet.  
No. 3, from                      to                      feet.  
No. 4, from                      to                      feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	Unknown		305	Unknown	Re-entry	casing originally run 1952	
9 5/8	Unknown		3613	Unknown	Re-entry	casing originally run 1952	
5 1/2	17# & 20#	New	11,000	Baker		10,866-10,910	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	305	Unknown	Well originally drilled by Hunt Oil Co. in 1952.		
	9 5/8	3613	Unknown			
7 3/4	5 1/2	11,000	200	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 10,866 to 10,910, Frontier tubing gun, no results, 3-7-60. Dowell Abramsjet  
same interval, 3-7-60. 1500 gals. Dowell BDA acid, 3-9-60. 4,000 gals. Dowell Mnd  
Acid, 3-10-60. 25,000 gals. Dowell Mnd Acid, 3-12-60.

Result of Production Stimulation. Broke through cement infiltration into producing section with  
above treatments. Producing section was contaminated by cement when cementing  
production casing. Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 220 feet to 11,002 feet, and from feet to feet  
Cable tools were used from 0 feet to 220 feet, and from feet to feet

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I  
Gravity

GAS WELL: The production during the first 24 hours was 15,000 M.C.F. plus 50 barrels of  
liquid Hydrocarbon. Shut in Pressure 3080 lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1440	T. Devonian	T. Ojo Alamo	
T. Salt. 1560	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2050	T. Montoya	T. Farmington	
T. Yates. 2190	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 2940	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres. 3500	T. Granite	T. Dakota	
T. Glorieta. 4890	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs. 6400	T.	T.	
T. Abo. 7230	T.	T.	
T. Penn. 8670	T.	T.	
T. Miss. below 11,002	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1440	1440	Red Beds	Total Vertical Deviation			
1440	1560	120	Anhydrite	Depth Deviation			
1560	2050	490	Salt & Anhydrite	9435		3 1/2	
2050	3500	1450	Sand, Anhydrite & Shales	9510		3 1/2	
3500	4900	1400	Limes & Shales	9652		3 1/4	
4900	5200	300	Shales, Sands & Limes	9700		3 1/2	
5200	7230	2030	Limes	9781		2 2/3	
7230	8100	900	Shales	9877		3	
8100	10,200	2100	Limes	9978		3 1/3	
10,200	11,000	800	Limes, Shales & Sand.	10,043		3	
				10,149		2 3/4	
				10,290		3 1/4	
				10,293		3	
				10,382		3	
				10,464		3	
				10,509		3 1/4	
				10,560		3 1/2	
				10,613		3 1/2	
				10,686		2 3/4	
				10,772		3 1/2	
				11,000		3	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Robinson Bros. Oil Producers Address 409 Oil Reports & Eng Services  
Name Date March 9, 1961 Box 763 Hobbs, New Mexico  
Position or Title Agent