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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 16 11 55 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6955
7. Unit Agreement Name
8. Farm or Lease Name Hunt State "C"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Morris R. Antweil
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 11S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4477 D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned as follows:

1. Hole loaded with heavy mud.
2. 10 sxs cement 11,000' across perforations
3. Cut and recovered 9920' of 3-1/2" casing.
4. 20 sxs. cement 9935'. Start of 3-1/2" casing.
5. 20 sxs. cement 7200'
6. 20 sxs. cement 6350'
7. 20 sxs. cement 4850'
8. 25 sxs. cement 3575'. Base of 9-5/8" Intermediate Casing.
9. 10 sxs. cement Surface with regulation marker.
10. Surface returned to its natural contour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ann Headstream TITLE Agent DATE 6-10-66

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: