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Santa Fe, New Mexico

RECEIVED
MAR 8 1948
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MISSIONS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Henry & Company
 Company or Operator
 Houston, Texas
 Address
 Lee-Stat
 Well No. 1 in SW 1/4 of Sec. 26, T. 11
 Lease
 B. 31, N. M. P. M., Wildcat Field, Chavez County.
 Well is 660 feet south of the North line and 660 feet west of the East line of SW 1/4 SE 1/4 of Sec. 26.
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is State, Address
 If Government land the permittee is, Address
 The Lessee is, Address
 Drilling commenced November 30 19 47 Drilling was completed February 29 19 48
 Name of drilling contractor Sanders Brothers, Address Artesia, New Mexico
 Elevation above sea level at top of casing 4453 feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	1220	to	1230	feet.	2000' water in hole.
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

CASTING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	1440	75	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....

Adapters—Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1655 feet, and from _____ feet to _____ feet

Cable tools were used from 1655 feet to 1285 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing....., 19.....

The production of the first 24 hours was.....barrels of fluid of which.....% was oil;.....% emulsion;.....% water; and.....% sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

_____, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd
day of March, 1948
Alfred S. Bush
Notary Public
My Commission expires 12/13/50

Arbitration, E.E. March 2, 1948
 Name *Tom Snyder*
 Position *Agent*
 Representing *Harry & Co.*
 Company or Operator
 Address *505 Emerson Bldg., Houston, Tex.*

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	72	72	Surface Sand
72	219	177	Surface Material
219	1150	1201	Red Beds
1150	1585	135	Anhydrite
1585	2205	620	Salt
2205	2315	110	Gray Sand
2315	2507	192	Anhydrite with Shale & Salt Breaks
2507	2542	35	Anhydrite
2542	2620	78	Salt with Anhydrite
2620	2745	125	Gray Sand
2745	2915	170	Anhydrite
2915	2955	40	Gray Sand
2955	3232	277	Red Sand
3232	3390	158	Salt, Anhydrite, Red Sand
3390	3485	95	Red Sand
3485	3608	123	Dolomite, Anhydrite
3608	3900	292	Brown Dolomite
3900	4125	225	Brown Dolomite
4125	4220	95	Porous Dolomite with Dead Oil
4220	4285	65	Brown Dolomite
Total Depth 4285			
Sulfur Water 4210-4230			